

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/11/2019 Document Number: 402206641

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #225 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 474196 Location Type: Production Facilities Name: Meyer 41-20 Tank Battery Number: County: ADAMS Qtr Qtr: NENE Section: 20 Township: 3S Range: 63W Meridian: 6 Latitude: 39.778146 Longitude: -104.452110

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474199 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.778146 Longitude: -104.452110 PDOP: Measurement Date: 10/07/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320020 Location Type: Well Site [] No Location ID Name: MEYER-63S63W Number: 20NENE County: ADAMS Qtr Qtr: NENE Section: 20 Township: 3S Range: 63W Meridian: 6 Latitude: 39.779384 Longitude: -104.454137

Flowline Start Point Riser

Latitude: 39.779408 Longitude: -104.454012 PDOP: Measurement Date: 10/07/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
 Bedding Material: Native Materials Date Construction Completed: 04/15/1981
 Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 126
 Test Date: 10/07/2019


OPERATOR COMMENTS AND SUBMITTAL

Comments Initial off-location flowline registration and pressure test for the Meyer 41-20.
No location ID number has been issued for the Meyer 41-20's production facility.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
 Signed: _____ Date: 10/11/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/26/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402206641	Form44 Submitted
402206662	PRESSURE TEST
402206664	AERIAL PHOTO

Total Attach: 3 Files