

**Bonanza Creek Energy Operating, Inc.**  
**Daily Completion/Workover Report**

New Drill   
  Recompletion   
  AFE   
  Re-Frac   
  Casing Repair   
  P&A  
 Date: 02-Mar-20   
 Well Name: Latham 33-1   
 AFE / CO: XXXXXXXXXX

Legal Desc: NESE

Perforations	
Zone	Depths
<b>CIBP</b>	<b>6260'</b>
Niobrara A	6346' - 6348' ( 2 holes )
	( 5 holes )
Niobrara B	6424' - 26' - 28' - 30' - 6432'
Niobrara C	6488' - 6490' ( 2 holes )
Codell	6600' - 6610' ( 13 holes )

Sec: 1   
 TwN: 4N   
 Rng: 63W  
 24#  
 Surface Csg: 10 jts   
 Size: 8 5/8"   
 Wt/Gd: J-55   
 Conn. 8RD   
 ST&C   
 Depth: 437'  
 11.6#  
 Production Csg: 156 jts   
 Size: 4.5"   
 Wt/Gd: N-80   
 Conn. 8RD   
 LT&C   
 Depth: 6749'  
 14.5 Jts   
 Size: 2 7/8"   
 Wt/Gd: 6.5#   
 Conn. N-80   
 N-80   
 Depth: 470'  
 Rods:   
 Size:   
 Wt/Gd:   
 Top:   
 Depth:   
 4.7#   
 8RD  
 Tubing: 191 jts   
 Size: 2 3/8"   
 Wt/Gd: J-55   
 Conn. EUE   
 EUE   
 Depth: 6175'  
 Packer:   
 RBP:   
 CIBP 6260'   
 Sd Plug   
 Last   
 Cleaned 6680'  
 Out To  
 TD 6760'   
 PBTD 6750'   
 TOC   
 6324' 2 7/8" tbg  
 Fluid Lost   
 Recovered   
 Load Remaining  
 Other Information: Csg ran short of bottom / 2 7/8" LINER TOP @ 6280'

Job Objective: Prep well for HZ frac

**Operation Past 24 Hours**

3-2-2020  
 FCP-75, SITP-350  
 Brigade Rig #7, blow well down , control well with water down casing and tbg. TOOH 193 jnts to set CIBP at 6260', then covered with two sks. TIH with 191 jnts, leaving two jnts out. EOT is at +/- 6175'. Rolled hole to clean and preasure tested to 1000 psi (good test) Rigged down to move in the morning.

Proposed Operations: Turn well over to prod

Supervisor: Marty Krautschun