Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

New Drill	Recompletion	X	AFE	Re-Frac	Casing Repair	P&A

Date: **05-Mar-20** Well Name: **Latham 43-1** AFE / CO:

Legal Desc: **NESE** Sec: **1** Twn: **4N** Rng: **63W**

Surface Csg:	10 jts	Size:	8 5/8"	Wt/Gd:	24# J-55	Conn.	ST&C 8RD	Depth: 437'
Production Csg:	155 jts	Size:	4.5"	Wt/Gd:	11.6# N-80	Conn.	LT&C 8RD	Depth: 6660'
Rods:		Size:		Wt/Gd:		Top:		Depth:
Tubing:	187 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	8RD EUE	Depth: 6062'
Packer:		RBP:		CIBP	6140'	Sd Plug		Last Cleaned Out To 6680'
TD	7154'	PBTD	6660'	TOC				
Fluid Lost	6470	Recovered	2123	Load Remaining	4347			

Other Information:

Perforations

Zone	Depths
CIBP	**6140'**
Niobrara	
A-Bench	**6198' - 6204' (12 Holes)**
B-Bench	**6276' - 6288' (24 Holes)**
C-Bench	**6342' - 6348' (12 Holes)**
Codell	**6458' - 6466' (32 holes)**

Job Objective: Prep well for HZ frac

Operation Past 24 Hours

3-5-2020
FCP-75, SITP-350
Brigade Rig #7, RU to blow well down, Rig was down a couple of hours to replace the stater on the rig. Control well with 60bbls water down casing and 20bbls down the tbg. TOOH 190 jnts to set CIBP at 6140', then covered with two sks. TIH with 187 jnts at, leaving 3 jnts out. EOT is at +/- 6062'. Rolled hole to clean and preasure tested to 1000 psi (good test) Rigged down to move in the morning. Turn well over to prod, end of report. Note: all expenses to be charged to the State North Platte T-36 & F-36 fracs.

Proposed Operations: Turned over to production

Supervisor: Marty Krautschun