Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

	New Drill		Recompletion	X	AFE		Re-Frac		Casing Repair		P&A

Date: **04-Mar-20** Well Name: **Latham 42-1** AFE / CO:

Legal Desc: **NESW** Sec: **1** Twn: **4N** Rng: **63W**

Surface Csg:	10 jts	Size:	8 5/8"	Wt/Gd:	24# J-55	Conn.	ST&C 8RD	Depth:	436'
Production Csg:	157 jts	Size:	4.5"	Wt/Gd:	11.6# N-80	Conn.	LT&C 8RD	Depth:	6778'
Rods:		Size:		Wt/Gd:		Top:		Depth:	
Tubing:	192 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	8RD EUE	Depth:	6221'
Packer:		RBP:		CIBP	6314	Sd Plug		Last Cleaned Out To	6768'
TD	6778'	PBTD	6772'	TOC	1990'				
Fluid Lost	6518	Recovered	2139	Load Remaining	4379				

Other Information:

Perforations

Zone	Depths
CIBP	**6314'**
Niobrara	
A-Bench	**6364' - 6370' (12 Holes)**
B-Bench	**6440' - 6452' (24 Holes)**
C-Bench	**6506' - 6512' (12 Holes)**
Codell	**6620' - 6630' (40 holes)**

Job Objective: Well prep for HZ frac

Operation Past 24 Hours

3-4-2020
FCP-75, SITP-350
Brigade Rig #7, RU to blow well down , control well with 60bbls water down casing and 20bbls down the tbg. TOOH 195 jnts to set CIBP at 6314', then covered with two sks. TIH with 192 jnts at, leaving 3 jnts out. EOT is at +/- 6221'. Rolled hole to clean and preasure tested to 1000 psi (good test) Rigged down to move in the morning. Turn well over to prod, end of report. Note: all expenses to be charged to the State North Platte T-36 & F-36 fracs.

Proposed Operations: Turn Back to Production

Supervisor: Marty Krautschun