

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

☐ New Drill
 ☐ Recompletion
 ☐ LOE
 ☐ Re-Frac
 ☐ Casing Repair
 ☒ T/A

Date: **29-Nov-18**
 Well Name: **Antelope 33-19**
 AFE: _____

Legal Desc: **NESW**
 Sec: **19**
 Twn: **5N**
 Rng: **62W**

Perforations		Surface Csg:	Size: <u>8 5/8"</u>	Wt/Gd: <u>24#</u>	Conn. <u> </u>	Depth: <u>431'</u>
Zone	Depths	Production Csg:	Size: <u>4 1/2"</u>	Wt/Gd: <u>11.6#</u>	Conn. <u> </u>	Depth: <u> </u>
CIBP	6375'	Rods:	Size: <u> </u>	Wt/Gd: <u> </u>	Top: <u> </u>	Depth: <u> </u>
Niobrara A	6430' - 6436' (12 holes)	Tubing: 210 jts	Size: <u>2 3/8"</u>	Wt/Gd: <u>4.7# J-55</u>	Conn. <u>EUE 8RD</u>	Depth: <u>6640'</u>
Niobrara B	6510' - 6522' (24 holes)	Packer: <u> </u>	RBP: <u> </u>	CIBP <u> </u>	Sd Plug <u> </u>	Last Cleaned <u>6686'</u>
Niobrara C	6570' - 6576' (12 holes)	TD <u>6858'</u>	PBTD <u>6805'</u>	TOC <u> </u>	<u>3010'</u>	Out To <u> </u>
Codell	6676'-6686' (40 holes)	Fluid Lost <u>6544</u>	Recovered <u>2741</u>	Load Remaining <u>3803</u>		
Other Information:						

Job Objective: _____
 Offset frac T/A _____

Operation Past 24 Hours

SICP-blow, Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 20 bbl kill down the csg to get well on a light vacuum. RU and TIH w/ 10K HM CIBP and work to set w/ 202 jts at +/- 6375'. Plug is set 55' above the top Niobrara perf at 6430'. RU and roll the hole clean of gas and oil then pressure test the csg to 1200 psi for 10 min w/ no leak off. RU and mix 2 sks cmt w/ 10 gals water and displace w/ 24 bbls. Lay down 1 jt then ND the Bop's and repack the wellhead. EOT is 201 jts at +/- 6343'. Clean up location and RD to move to the Antelope M-19. Turn well over to prod, end of report.
 Note: All invoices to be charged to the Antelope T-19 Pad, AFE#

Proposed Operations: _____
 Well SI for offset frac _____

Contractor: BES / Zito / Downhole
 Supervisor: Kurt Dodge