

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

☐ New Drill ☐ Recompletion ☐ LOE ☐ Re-Frac ☐ Casing Repair ☒ T/A

Date: **28-Nov-18** Well Name: **Antelope 23-19** AFE: _____

Legal Desc: **NESW**

Sec: **19** Twn: **5N** Rng: **62W**

Perforations	
Zone	Depths
CIBP	6230'
Niobrara A	6296' - 6302' (12 holes)
Niobrara B	6376' - 6388' (24 holes)
Niobrara C	6442' - 6448' (12 holes)
Codell	6548' - 6558' (40 holes)

Surface Csg: 10 jts Size: 8 5/8" Wt/Gd: J-55 24# Conn. ST&C 8RD Depth: 431'

Production Csg: 153 jts Size: 4 1/2" Wt/Gd: N-80 11.6# Conn. LT&C 8RD Depth: 6677'

Rods: Size: _____ Wt/Gd: _____ Top: _____ Depth: _____

Tubing: 202 jts Size: 2 3/8" Wt/Gd: 4.7# J-55 Conn. EUE 8RD Depth: 6533'

Packer: _____ RBP: _____ CIBP: _____ Sd Plug: _____ Last Cleaned Out To: 6650'

TD 6730' PBTD 6679' TOC 3020'

Fluid Lost 6506 Recovered 2493 Load Remaining 4013

Other Information: _____

Job Objective: _____ Offset frac T/A

Operation Past 24 Hours

SICP-Blow, Hold safety meeting and discuss JSA. Control well to the rig tank then RU and TIH w/ 10K HM CIBP and work to set w/ 193 jts 2 3/8" at +/- 6230'. Plug is set 66' above the top Niobrara perfs at 6296'. RU and roll the hole clean of gas and oil then pressure test the csg to 1200 psi and held for 10 min w/ no leak off. RU and mix 2 sks cmt w/ 10 gals water and displace w/ 24 bbls. Lay down 1 jt 2 3/8" then ND the Bop's and repack the wellhead. EOT is 192 jts at +/- 6198'. Clean up location and RD to slide beam to the Antelope 33-19. Turn well over to prod, end of report. Note: All invoices to be charged to the Antelope T-19 Pad, AFE#

Proposed Operations: _____ Well SI for offset frac

Contractor: BES / Zito / Downhole Supervisor: Kurt Dodge