Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion _____ LOE _____ Re-Frac _____ Casing Repair **X** T/A

Date: **08-Nov-18** Well Name: **Antelope 19-I** AFE: _____

Legal Desc: **NESE** Sec: **19** Twn: **5N** Rng: **62W**

Perforations

Zone	Depths
CIBP	**6346'**
Niobrara	6396' - 6554'
Codell	6654' - 6664'

Surface Csg:	10 jts	Size: 8 5/8"	Wt/Gd:	24# J-55	Conn.	ST&C 8RD	Depth:	422'
Production Csg:	154 jts	Size: 4.5"	Wt/Gd:	11.6# N-80	Conn.	LT&C 8RD	Depth:	6782'
Rods:		Size:	Wt/Gd:		Top:		Depth:	
Tubing:	209 jts	Size: 2 3/8"	Wt/Gd:	4.7# J-55	Conn.	EUE 8RD	Depth:	6638'

Packer: _____ RBP: _____ CIBP 6346' Sd Plug _____ Last Cleaned Out To 6734'

TD 6835' PBTD 6734' TOC 3200'

Fluid Lost 6607 Recovered 2276 Load Remaining 4331

Other Information: _____

Job Objective: Offset frac T/A

Operation Past 24 Hours

SICP-Vac, SITP-Vac, Hold safety meeting and discuss JSA. RU and finish out w/ 209 jts 2 3/8" and lay 11 jts down on the ground. RU KLX Wireline to set 10K CIBP at 6346' and cover w/ 2 sks cmt. Plug is 50' above the top Niobrara perfs at 6396'. RD wireline then RU to TBIH w/ 198 jts 2 3/8" SN/NC, EOT is at 6288'. ND the Bop's and repack the wellhead. RU and circulate hole clean of gas and oil then pressure test the csg to 1500 psi and held for 10 min w/ no leak off. Clean up location and RD to move to the Petersen 14-28. Offset prep is to be charged to the Antelope T-19 Pad AFE . Turn well over to prod, end of report.

Proposed Operations: Well SI for offset frac

Contractor: Zito / KLX / BES Supervisor: Kurt Dodge