

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

☐ New Drill ☐ Recompletion ☐ LOE ☐ Re-Frac ☐ Casing Repair ☒ T/A

Date: **07-Nov-18** Well Name: **Antelope 43-19** AFE: _____

Legal Desc: **NESE**

Sec: **19** Twn: **5N** Rng: **62W**

Surface Csg: 11 jts Size: **8 5/8"** Wt/Gd: **24# J-55** Conn. **ST&C 8RD** Depth: **444'**

Production Csg: 168 jts Size: **4.5"** Wt/Gd: **N-80 11.6** Conn. **LT&C 8RD** Depth: **6715'**

Rods: Size: _____ Wt/Gd: _____ Top: _____ Depth: _____

Tubing: 202 jts Size: **2 3/8"** Wt/Gd: **J-55 4.7#** Conn. **EUE 8RD** Depth: **6561'**

Packer: _____ RBP: _____ CIBP **6278'** Sd Plug _____ Last Cleaned Out To **6705'**

TD **6750'** PBTD **6705'** TOC _____ **5680' & 3032'**

Fluid Lost **6445** Recovered **2254** Load Remaining **4191**

Other Information: _____

Perforations	
Zone	Depths
CIBP	6278'
Niobrara	6328' - 6482' (60 holes)
Codell	6582' - 6592' (40 holes)

Job Objective: **Offset frac T/A**

Operation Past 24 Hours

SICP-Vac, Hold safety meeting and discuss JSA. RU KLX Wireline to set 4.5" 10K CIBP at 6278' and cover w/ 2 sks cmt. Plug is set 50' above the Niobrara perfs at 6328'. RD wireline then RU and TBIH w/ 192 jts 2 3/8" SN/NC. ND the Bop's and repack the wellhead. The EOT at 6236'. RU and circulate hole clean of gas and oil then pressure test the csg to 1000 psi and held for 10 min w/ no leak off. Clean up location and RD to move to the Antelope 19 I. Offset prep is to be charged to the Antelope T-19 Pad Turn well over to prod, end of report.

Proposed Operations: **Well SI for offset frac**

Contractor: **KLX / BES / Zito** Supervisor: **Kurt Dodge**