

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/09/2019 Document Number: 402192248

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10409 Contact Person: WAYNE WISE Company Name: PEAKVIEW OPERATING COMPANY LLC Phone: (405) 826-7013 Address: 1001 17TH ST SUITE 1050 Email: wwise@peakviewenergy.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 474134 Location Type: Production Facilities Name: GRASSY CREEK COAL Number: 2 County: ROUTT Qtr Qtr: NWNE Section: 35 Township: 6N Range: 87W Meridian: 6 Latitude: 40.439205 Longitude: -107.114874

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474135 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.439250 Longitude: -107.114914 PDOP: 2.1 Measurement Date: 09/05/2019 Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 316747 Location Type: Well Site [] No Location ID Name: GRASSY CREEK COAL CO-66N87W Number: 26NWSE County: ROUTT Qtr Qtr: NWSE Section: 26 Township: 6N Range: 87W Meridian: 6 Latitude: 40.446091 Longitude: -107.114835

Flowline Start Point Riser

Latitude: 40.446156 Longitude: -107.114756 PDOP: 2.1 Measurement Date: 09/05/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 06/01/1974
 Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 85
 Test Date: 10/05/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/09/2019 Email: wwise@peakviewenergy.com

Print Name: WAYNE WISE Title: ENGINEER

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/25/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402192248	Form44 Submitted
402200884	FLOWLINE LAYOUT DRAWING
402203721	PRESSURE TEST

Total Attach: 3 Files