

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/09/2019

Document Number:

402192248

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10409 Contact Person: WAYNE WISE
Company Name: PEAKVIEW OPERATING COMPANY LLC Phone: (405) 826-7013
Address: 1001 17TH ST SUITE 1050 Email: wwise@peakviewenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 474134 Location Type: Production Facilities
Name: GRASSY CREEK COAL Number: 2
County: ROUTT
Qtr Qtr: NWNE Section: 35 Township: 6N Range: 87W Meridian: 6
Latitude: 40.439205 Longitude: -107.114874

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474135 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.439250 Longitude: -107.114914 PDOP: 2.1 Measurement Date: 09/05/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 316747 Location Type: Well Site ☐ No Location ID
Name: GRASSY CREEK COAL CO-66N87W Number: 26NWSE
County: ROUTT
Qtr Qtr: NWSE Section: 26 Township: 6N Range: 87W Meridian: 6
Latitude: 40.446091 Longitude: -107.114835

Flowline Start Point Riser

Latitude: 40.446156 Longitude: -107.114756 PDOP: 2.1 Measurement Date: 09/05/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 06/01/1974
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 85
Test Date: 10/05/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/09/2019 Email: wwise@peakviewenergy.com

Print Name: WAYNE WISE Title: ENGINEER

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 3/25/2020

Attachment Check List**Att Doc Num****Name**

402192248	Form44 Submitted
402200884	FLOWLINE LAYOUT DRAWING
402203721	PRESSURE TEST

Total Attach: 3 Files