

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/08/2019 Document Number: 402175006

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10556 Contact Person: Lana Hogue Company Name: PLUG NICKEL OIL COMPANY INC Phone: (435) 789-8479 Address: 2552 NORTH 500 EAST Email: hogue@stratanet.com City: VERNAL State: UT Zip: 84078 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 314787 Location Type: Production Facilities Name: HUSKY-61N101W Number: 5NWSW County: RIO BLANCO Qtr Qtr: NWSW Section: 5 Township: 1N Range: 101W Meridian: 6 Latitude: 40.081526 Longitude: -108.758682

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474082 Flowline Type: Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.081150 Longitude: -108.759480 PDOP: Measurement Date: 09/09/2019 Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 314787 Location Type: Well Site [] No Location ID Name: HUSKY-61N101W Number: 5NWSW County: RIO BLANCO Qtr Qtr: NWSW Section: 5 Township: 1N Range: 101W Meridian: 6 Latitude: 40.081526 Longitude: -108.758682

Flowline Start Point Riser

Latitude: 40.081526 Longitude: -108.758682 PDOP: Measurement Date: 09/16/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 09/22/1969
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 200
 Test Date: 09/30/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/08/2019 Email: hogue@stratanet.com

Print Name: Lana Hogue Title: Secretary

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/24/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402175006	Form44 Submitted
402203482	PRESSURE TEST

Total Attach: 2 Files