

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/08/2019

Document Number:

402175006

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10556 Contact Person: Lana Hogue
Company Name: PLUG NICKEL OIL COMPANY INC Phone: (435) 789-8479
Address: 2552 NORTH 500 EAST Email: hogue@stratanet.com
City: VERNAL State: UT Zip: 84078
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 314787 Location Type: Production Facilities
Name: HUSKY-61N101W Number: 5NWSW
County: RIO BLANCO
Qtr Qtr: NWSW Section: 5 Township: 1N Range: 101W Meridian: 6
Latitude: 40.081526 Longitude: -108.758682

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474082 Flowline Type: Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.081150 Longitude: -108.759480 PDOP: Measurement Date: 09/09/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 314787 Location Type: Well Site ☐ No Location ID
Name: HUSKY-61N101W Number: 5NWSW
County: RIO BLANCO
Qtr Qtr: NWSW Section: 5 Township: 1N Range: 101W Meridian: 6
Latitude: 40.081526 Longitude: -108.758682

Flowline Start Point Riser

Latitude: 40.081526 Longitude: -108.758682 PDOP: Measurement Date: 09/16/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 09/22/1969
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 200
Test Date: 09/30/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/08/2019 Email: hogue@stratanet.com

Print Name: Lana Hogue Title: Secretary

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/24/2020

Attachment Check List

Att Doc Num **Name**

402175006	Form44 Submitted
402203482	PRESSURE TEST

Total Attach: 2 Files