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Document Number:  
402348258

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Jeff Kirtland  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736  
 3. Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

5. API Number 05-045-24279-00 6. County: GARFIELD  
 7. Well Name: FEDERAL Well Number: RWF 22-12  
 8. Location: QtrQtr: LOT 5 Section: 12 Township: 6S Range: 94W Meridian: 6  
 9. Field Name: RULISON Field Code: 75400

**Completed Interval**

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/08/2020 End Date: 02/13/2020 Date of First Production this formation: 03/09/2020  
 Perforations Top: 5347 Bottom: 8690 No. Holes: 294 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

162517 bbls of Slickwater; 1647150 100 Mesh, 5371 gals of Biocide

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 162645 Max pressure during treatment (psi): 8667  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.88  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 14  
 Recycled water used in treatment (bbl): 162517 Flowback volume recovered (bbl): 40527  
 Fresh water used in treatment (bbl): 128 Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 1647150 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 03/09/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 1351 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1351 Bbl H2O: 0 GOR: 0  
 Test Method: Flowing Casing PSI: 1598 Tubing PSI: 1277 Choke Size: 26/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1014 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8363 Tbg setting date: 02/19/2020 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: anoonan@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402349821	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)