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| DE | ET | OE | ES |
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| Date Received: | | | |

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Valerie Danson
 Name of Operator: PDC ENERGY INC Phone: (970) 506-9272
 Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: valerie.danson@pdce.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-21132-00
 Well Name: WEBSTER FARMS Well Number: 31-11
 Location: QtrQtr: NWNE Section: 11 Township: 6N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.506940 Longitude: -104.628310
 GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: _____ Date of Measurement: 04/01/2008
 GPS Instrument Operator's Name: Holly L. Tracy
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| CODELL | 7152 | 7160 | 02/21/2020 | B PLUG CEMENT TOP | 7102 |
| Total: 1 zone(s) | | | | | |

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 466 | 325 | 466 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 7,370 | 390 | 7,370 | 1,900 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7102 with 2 sacks cmt on top. CIBP #2: Depth 6800 with 2 sacks cmt on top.
CIBP #3: Depth 2500 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 86 sks cmt from 1750 ft. to 1500 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 324 sacks half in. half out surface casing from 690 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1700 ft. 4+1/2 inch casing Cut and Cap Date: 02/24/2020
of _____

*Wireline Contractor: SureFire Wireline Services *Cementing Contractor: Magnum Cementing Services

Type of Cement and Additives Used: Type III 14.1 PPG MAG S Cement

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Webster Farms 31-11 (05-123-21132)/Plugging Procedure
Producing Formation: Codell: 7152'-7160'
Upper Pierre Aquifer: 590'-1600'
TD: 7372' PBTD: 7330' (4/18/2003)
Surface Casing: 8 5/8" 24# @ 466' w/ 325 sxs
Production Casing: 4 1/2" 11.6# @ 7370' w/ 390 sx cmt (TOC @ 1900' - CBL)

Procedure:

1. MIRU pulling unit. Pull 2 3/8" tubing.
2. RU wireline company.
3. TIH with CIBP. Set BP at 7102'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Codell perms @ 7152')
4. TIH with CIBP. Set BP at 6800'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Niobrara @ 6850')
5. TIH with CIBP. Set BP at 2500'. Top with 2 sxs 15.8#/gal CI G cement.
6. Run Strip Log from 2000' to Surface for casing cut verification (Log not kept).
7. TIH with casing cutter. Cut 4 1/2" casing at 1700'. Pull cut casing.
8. TIH with tubing to 1750'. RU cementing company. Mix and pump 86 sxs 14.1#/gal Type III cement down tubing (Pierre coverage from 1700'-1500'). TOC at 1500'.
9. TIH with tubing to 690'. Mix and pump 324 sxs 14.1#/gal Type III cement down tubing (Pierre coverage from 690'-surface). Cement circulate to surface.
10. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie Danson

Title: Reg Tech

Date: _____

Email: valerie.danson@pdce.com

