

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/07/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities  
Name: Hellerstein 2-18 Tank Battery Number:  
County: BROOMFIELD  
Qtr Qtr: SESE Section: 18 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.959562 Longitude: -105.038168

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.959645 Longitude: -105.038228 PDOP: 1.0 Measurement Date: 05/19/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321512 Location Type: Well Site ☐ No Location ID  
Name: HELLERSTEIN-61S68W Number: 18SESE  
County: BROOMFIELD  
Qtr Qtr: SESE Section: 18 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.959770 Longitude: -105.038640

**Flowline Start Point Riser**

Latitude: 39.959763 Longitude: -105.038616 PDOP: 0.9 Measurement Date: 05/19/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase      Pipe Material: Carbon Steel      Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials      Date Construction Completed: 06/03/1992  
Maximum Anticipated Operating Pressure (PSI): 255      Testing PSI: 255  
Test Date: 03/07/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/07/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

|           |                                       |
|-----------|---------------------------------------|
| 402183024 | OFF-LOCATION FLOWLINE GEODATABASE SHP |
| 402201857 | PRESSURE TEST                         |

Total Attach: 2 Files