

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/07/2019 Document Number: 402183014

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Hellerstein 2-18 Tank Battery Number: County: BROOMFIELD Qtr Qtr: SESE Section: 18 Township: 1S Range: 68W Meridian: 6 Latitude: 39.959562 Longitude: -105.038168

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.959645 Longitude: -105.038228 PDOP: 1.0 Measurement Date: 05/19/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321512 Location Type: Well Site [ ] No Location ID Name: HELLERSTEIN-61S68W Number: 18SESE County: BROOMFIELD Qtr Qtr: SESE Section: 18 Township: 1S Range: 68W Meridian: 6 Latitude: 39.959770 Longitude: -105.038640

Flowline Start Point Riser

Latitude: 39.959763 Longitude: -105.038616 PDOP: 0.9 Measurement Date: 05/19/2017 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
 Bedding Material: Native Materials Date Construction Completed: 06/03/1992  
 Maximum Anticipated Operating Pressure (PSI): 255 Testing PSI: 255  
 Test Date: 03/07/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/07/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402183024	OFF-LOCATION FLOWLINE GEODATABASE SHP
402201857	PRESSURE TEST

Total Attach: 2 Files