

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/07/2019

Document Number:

402182583

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321282 Location Type: Production Facilities  
Name: DAWSON-61N69W Number: 10SESE  
County: BOULDER  
Qtr Qtr: SESE Section: 10 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.061280 Longitude: -105.095680

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474017 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.061093 Longitude: -105.095982 PDOP: 1.1 Measurement Date: 05/16/2017  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 321282 Location Type: Well Site ☐ No Location ID  
Name: DAWSON-61N69W Number: 10SESE  
County: BOULDER  
Qtr Qtr: SESE Section: 10 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.061280 Longitude: -105.095680

## Flowline Start Point Riser

Latitude: 40.061288 Longitude: -105.095674 PDOP: 1.0 Measurement Date: 05/16/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 11/29/1981  
Maximum Anticipated Operating Pressure (PSI): 465 Testing PSI: 465  
Test Date: 03/12/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/07/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_  Director of COGCC Date: 3/19/2020

**Attachment Check List****Att Doc Num****Name**

402182583

Form44 Submitted

402201747

PRESSURE TEST

Total Attach: 2 Files