

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/07/2019 Document Number: 402201508

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 20275 Contact Person: JIM WIEGER Company Name: CORAL PRODUCTION CORP Phone: (303) 623-3573 Address: 1600 STOUT ST STE 1500 Email: jimwieger@qwestoffice.net City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 473985 Location Type: Production Facilities Name: KOENIG-ASHBY-68N54W Number: 3L5NW County: LOGAN Qtr Qtr: SWSW Section: 34 Township: 9N Range: 54W Meridian: 6 Latitude: 40.702920 Longitude: -103.402317

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474000 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.702396 Longitude: -103.402326 PDOP: 0.9 Measurement Date: 09/16/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 312187 Location Type: Well Site [ ] No Location ID Name: KOENIG-ASHBY-68N54W Number: 3L5NW County: LOGAN Qtr Qtr: L5NW Section: 3 Township: 8N Range: 54W Meridian: 6 Latitude: 40.699377 Longitude: -103.401511

Flowline Start Point Riser

Latitude: 40.697470 Longitude: -103.401520 PDOP: 0.9 Measurement Date: 09/16/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/19/1990  
Maximum Anticipated Operating Pressure (PSI): 35 Testing PSI: 45  
Test Date: 06/05/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/07/2019 Email: jimwieger@qwestoffice.net

Print Name: JIM WIEGER Title: geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 3/18/2020

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402201508	Form44 Submitted

Total Attach: 1 Files