

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/07/2019 Document Number: 402180092

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321503 Location Type: Production Facilities
Name: BROZOVICH-61S68W Number: 8SENE
County: BROOMFIELD
Qtr Qtr: SENE Section: 8 Township: 1S Range: 68W Meridian: 6
Latitude: 39.981250 Longitude: -105.018150

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474001 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 39.980918 Longitude: -105.018069 PDOP: 1.0 Measurement Date: 05/19/2017
Equipment at End Point Riser: Separator
Flowline Start Point Location Identification
Location ID: 321503 Location Type: Well Site [] No Location ID
Name: BROZOVICH-61S68W Number: 8SENE
County: BROOMFIELD
Qtr Qtr: SENE Section: 8 Township: 1S Range: 68W Meridian: 6
Latitude: 39.981250 Longitude: -105.018150
Flowline Start Point Riser
Latitude: 39.981252 Longitude: -105.018134 PDOP: 1.0 Measurement Date: 05/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/07/1987
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 140
Test Date: 02/26/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/07/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/18/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402180092	Form44 Submitted
402201659	PRESSURE TEST

Total Attach: 2 Files