

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/07/2019

Document Number:

402201090

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 20275 Contact Person: JIM WUEGER
Company Name: CORAL PRODUCTION CORP Phone: (303) 623-3573
Address: 1600 STOUT ST STE 1500 Email: jimwieger@qwestoffice.net
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 473986 Location Type: Production Facilities
Name: ZIEGLER A-68N54W Number: 2L8NW
County: LOGAN
Qtr Qtr: SENE Section: 3 Township: 8N Range: 54W Meridian: 6
Latitude: 40.693864 Longitude: -103.393719

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473997 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.693705 Longitude: -103.393720 PDOP: 0.9 Measurement Date: 09/16/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 388241 Location Type: Well Site ☐ No Location ID
Name: YENTER A-68N54W Number: 2L5NW
County: LOGAN
Qtr Qtr: L5NW Section: 2 Township: 8N Range: 54W Meridian: 6
Latitude: 40.695547 Longitude: -103.389730

Flowline Start Point Riser

Latitude: 40.695510 Longitude: -103.389800 PDOP: 0.9 Measurement Date: 09/16/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 11/18/1959
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 40
Test Date: 06/05/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473998 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.693740 Longitude: -103.393709 PDOP: 0.9 Measurement Date: 09/16/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 388237 Location Type: Well Site ☐ No Location ID

Name: YENTER A-68N54W

Number: 2L5NW

County: LOGAN

Qtr Qtr: L5NW Section: 2 Township: 8N Range: 54W Meridian: 6

Latitude: 40.693737 Longitude: -103.387390

Flowline Start Point Riser

Latitude: 40.693740 Longitude: -103.387480 PDOP: 0.9 Measurement Date: 09/16/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 09/27/1952
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 55
Test Date: 06/05/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/07/2019 Email: jimwieger@qwestoffice.net

Print Name: JIM WUEGER Title: geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 3/18/2020

Attachment Check List

Att Doc Num

Name

402201090

Form44 Submitted

Total Attach: 1 Files