

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/07/2019 Document Number: 402201090

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 20275 Contact Person: JIM WUEGER Company Name: CORAL PRODUCTION CORP Phone: (303) 623-3573 Address: 1600 STOUT ST STE 1500 Email: jimwieger@qwestoffice.net City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312175 Location Type: Production Facilities Name: ZIEGLER A-68N54W Number: 2L8NW County: LOGAN Qtr Qtr: L8NW Section: 3 Township: 8N Range: 54W Meridian: 6 Latitude: 40.693849 Longitude: -103.393709

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.693705 Longitude: -103.393720 PDOP: 0.9 Measurement Date: 09/16/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: Location Type: Well Site [X] No Location ID Name: ZIEGLER A-68N54W Number: 2L8NW County: LOGAN Qtr Qtr: L8NW Section: 2 Township: 8N Range: 54W Meridian: 6 Latitude: 40.695510 Longitude: -103.389800

Flowline Start Point Riser

Latitude: 40.695510 Longitude: -103.389800 PDOP: 0.9 Measurement Date: 09/16/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 11/18/1959
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 40
Test Date: 06/05/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.693740 Longitude: -103.393709 PDOP: 0.9 Measurement Date: 09/16/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: _____ Location Type: _____ Well Site No Location ID
Name: ZIEGLER A-68N54W Number: 2L8NW
County: LOGAN
Qtr Qtr: L8NW Section: 2 Township: 8N Range: 54W Meridian: 6
Latitude: 40.693740 Longitude: -103.387480

Flowline Start Point Riser

Latitude: 40.693740 Longitude -103.387480 PDOP: 0.9 Measurement Date: 09/16/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 09/27/1952
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 55
Test Date: 06/05/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/07/2019 Email: jimwieger@qwestoffice.net
Print Name: JIM WUEGER Title: geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files