

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/05/2019 Document Number: 402200834

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10559 Contact Person: Connie Blaylock Company Name: SOUTHLAND ROYALTY COMPANY LLC Phone: (817) 334-7882 Address: 400 WEST 7TH STREET Email: cblaylock@mspartners.com City: FORT WORTH State: TX Zip: 76102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320878 Location Type: Well Site Name: DUNGAN 32-5-N32N5W Number: 5SESW County: ARCHULETA Qtr Qtr: SESW Section: 5 Township: 32N Range: 5W Meridian: N Latitude: 37.042370 Longitude: -107.419650

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473955 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 37.042554 Longitude: -107.419491 PDOP: Measurement Date: 03/11/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 320893 Location Type: Well Site [ ] No Location ID Name: DUNGAN 32-5 Number: 5-4 County: ARCHULETA Qtr Qtr: SESW Section: 5 Township: 32N Range: 5W Meridian: N Latitude: 37.041120 Longitude: -107.419560

Flowline Start Point Riser

Latitude: 37.040833 Longitude: -107.419526 PDOP: Measurement Date: 03/11/2019 Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 03/31/2006  
Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 70  
Test Date: 07/17/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/05/2019 Email: relworthy@ctfieldsvcs.com

Print Name: Ryan Elworthy Title: Environmental Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 3/18/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402200834	Form44 Submitted
402200835	PRESSURE TEST
402200836	OFF-LOCATION FLOWLINE GEODATABASE GDB
402200837	LAYOUT DRAWING-ACTUAL
402200838	LAYOUT DRAWING-ACTUAL

Total Attach: 5 Files