

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/03/2019 Document Number: 402170851

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #225 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322147 Location Type: Production Facilities Name: SARTI-66S63W Number: 24NWNE County: ELBERT Qtr Qtr: NWNE Section: 24 Township: 6S Range: 63W Meridian: 6 Latitude: 39.518557 Longitude: -104.392093

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473951 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser Latitude: 39.519271 Longitude: -104.392041 PDOP: Measurement Date: 07/24/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322149 Location Type: Well Site [] No Location ID Name: SARTI-66S63W Number: 24SEW County: ELBERT Qtr Qtr: SENW Section: 24 Township: 6S Range: 63W Meridian: 6 Latitude: 39.514947 Longitude: -104.396853

Flowline Start Point Riser

Latitude: 39.515180 Longitude: -104.396520 PDOP: Measurement Date: 07/24/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.060
Bedding Material: Native Materials Date Construction Completed: 09/01/1977
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 89
Test Date: 07/24/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473952 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.519271 Longitude: -104.392041 PDOP: Measurement Date: 07/24/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322150 Location Type: Well Site No Location ID
Name: SARTI-66S63W Number: 24NWSE
County: ELBERT
Qtr Qtr: NWSE Section: 24 Township: 6S Range: 63W Meridian: 6
Latitude: 39.511357 Longitude: -104.392123

Flowline Start Point Riser

Latitude: 39.511507 Longitude -104.391979 PDOP: Measurement Date: 07/24/2018
:
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/01/1977
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 59
Test Date: 10/01/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473953 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.519271 Longitude: -104.392041 PDOP: Measurement Date: 07/24/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322150 Location Type: Well Site No Location ID
Name: SARTI-66S63W Number: 24NWSE
County: ELBERT
Qtr Qtr: NWSE Section: 24 Township: 6S Range: 63W Meridian: 6
Latitude: 39.511357 Longitude: -104.392123

Flowline Start Point Riser

Latitude: 39.511507 Longitude -104.391979 PDOP: _____ Measurement Date: 07/24/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 1.750

Bedding Material: Native Materials Date Construction Completed: 11/01/1977

Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 51

Test Date: 10/01/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial off-location flowline registration and pressure test for the Sarti 24-6 and Sarti 24-10. The Sarti 24-6 is currently producing without gas sales while the Sarti 24-10 is shut in as a result of the Anadarko Third Creek Gathering System shut down. The Sarti 24-10 has two flowlines, one for the tubing and one for the casing. Prospects for reestablishing gas sales is unknown at this time.
The location number of the Sarti 24-2 well (322147) near the Sarti's lease production facility was used as the end point for all off-location flowlines.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/03/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/18/2020

Attachment Check List

Att Doc Num	Name
402170851	Form44 Submitted
402170866	PRESSURE TEST
402170867	AERIAL PHOTO
402199317	PRESSURE TEST
402199318	PRESSURE TEST

Total Attach: 5 Files