

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/03/2019 Document Number: 402192234

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Ferguson 25 Tank Battery Number: County: ADAMS Qtr Qtr: SE NW Section: 25 Township: 2s Range: 62w Meridian: 6 Latitude: 39.847750 Longitude: -104.274070

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.847664 Longitude: -104.273885 PDOP: Measurement Date: 09/25/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 319721 Location Type: Well Site [] No Location ID Name: FERGUSON-62S62W Number: 25NWSW County: ADAMS Qtr Qtr: NWSW Section: 25 Township: 2S Range: 62W Meridian: 6 Latitude: 39.845514 Longitude: -104.279992

Flowline Start Point Riser

Latitude: 39.845819 Longitude: -104.279962 PDOP: Measurement Date: 09/25/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 06/15/1972
 Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 56
 Test Date: 09/25/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.847664 Longitude: -104.273885 PDOP: _____ Measurement Date: 09/25/2019
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 319723 Location Type: _____ Well Site No Location ID
 Name: FERGUSON-62S62W Number: 25NWNW
 County: ADAMS
 Qtr Qtr: NWNW Section: 25 Township: 2S Range: 62W Meridian: 6
 Latitude: 39.852823 Longitude: -104.279912

Flowline Start Point Riser

Latitude: 39.852959 Longitude -104.279985 PDOP: _____ Measurement Date: 09/25/2019
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 07/01/1972
 Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 54
 Test Date: 09/10/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.847664 Longitude: -104.273885 PDOP: _____ Measurement Date: 09/25/2019
 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 319719 Location Type: _____ Well Site No Location ID
 Name: FERGUSON-62S62W Number: 25SESW
 County: ADAMS
 Qtr Qtr: SESW Section: 25 Township: 2S Range: 62W Meridian: 6
 Latitude: 39.841914 Longitude: -104.275322

Flowline Start Point Riser

Latitude: 39.842278 Longitude -104.275302 PDOP: Measurement Date: 09/25/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 06/01/1972
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 60
Test Date: 09/25/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.847664 Longitude: -104.273885 PDOP: Measurement Date: 09/25/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 319718 Location Type: Well Site No Location ID
Name: FERGUSON-62S62W Number: 25SESE
County: ADAMS
Qtr Qtr: SESE Section: 25 Township: 2S Range: 62W Meridian: 6
Latitude: 39.841964 Longitude: -104.265881

Flowline Start Point Riser

Latitude: 39.842157 Longitude -104.266045 PDOP: Measurement Date: 09/25/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 07/15/1972
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 67
Test Date: 09/10/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.847664 Longitude: -104.273885 PDOP: Measurement Date: 09/25/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 319715 Location Type: Well Site No Location ID
Name: FERGUSON-62S62W Number: 25NWSE
County: ADAMS

Qtr Qtr: NWSE Section: 25 Township: 2S Range: 62W Meridian: 6
Latitude: 39.845564 Longitude: -104.270551

Flowline Start Point Riser

Latitude: 39.845918 Longitude -104.270667 PDOP: _____ Measurement Date: 09/25/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 05/15/1972
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 59
Test Date: 09/10/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.847664 Longitude: -104.273885 PDOP: _____ Measurement Date: 09/25/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 320262 Location Type: Well Site No Location ID
Name: FERGUSON-62S62W Number: 25SWSE
County: ADAMS
Qtr Qtr: SWSE Section: 25 Township: 2S Range: 62W Meridian: 6
Latitude: 39.842474 Longitude: -104.270581

Flowline Start Point Riser

Latitude: 39.842717 Longitude -104.270760 PDOP: _____ Measurement Date: 09/25/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 01/01/1987
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 104
Test Date: 09/10/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.847664 Longitude: -104.273885 PDOP: _____ Measurement Date: 09/25/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 319714 Location Type: Well Site No Location ID

Name: FERGUSON-62S62W Number: 25SEW

County: ADAMS

Qtr Qtr: SEW Section: 25 Township: 2S Range: 62W Meridian: 6

Latitude: 39.849213 Longitude: -104.275242

Flowline Start Point Riser

Latitude: 39.849427 Longitude -104.275416 PDOP: _____ Measurement Date: 09/25/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 06/01/1972

Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 56

Test Date: 09/10/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments Initial off-location flowline registration and pressure tests for the Ferguson #1-25, #2-25, #3-25, #4-25, #5-25, #6-25 and #7-25. The wells are currently being produced without gas sales as the historical gas sales outlet, the Anadarko Third Creek Gathering System, has been shut down. Prospects for gas sales is unknown at this time. No location ID number has been issued for the Ferguson 25 tank battery.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/03/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402192237	PRESSURE TEST
402192238	PRESSURE TEST
402192239	PRESSURE TEST
402192240	PRESSURE TEST
402192241	PRESSURE TEST
402192242	PRESSURE TEST
402192243	AERIAL PHOTO
402192244	AERIAL PHOTO
402198328	PRESSURE TEST

Total Attach: 9 Files