

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/03/2019 Document Number: 402166329

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322160 Location Type: Production Facilities Name: MORRIS-66S63W Number: 13NWNW County: ELBERT Qtr Qtr: NWNW Section: 13 Township: 6S Range: 63W Meridian: 6 Latitude: 39.533117 Longitude: -104.401463

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.530138 Longitude: -104.402687 PDOP: Measurement Date: 08/12/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 322160 Location Type: Well Site [] No Location ID Name: MORRIS-66S63W Number: 13NWNW County: ELBERT Qtr Qtr: NWNW Section: 13 Township: 6S Range: 63W Meridian: 6 Latitude: 39.533117 Longitude: -104.401463

Flowline Start Point Riser

Latitude: 39.533282 Longitude: -104.401639 PDOP: Measurement Date: 08/12/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 05/15/1978
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 58
Test Date: 10/01/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial flowline registration and pressure test for the Morris 13-4. Well is currently producing with gas being combusted due to the Anadarko Third Creek Gathering System shut down. Prospects for gas sales are unknown at this time. No facility/location ID number has been issued for the Morris 13-4's tank battery.
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/03/2019 Email: ed@renegadeoilandgas.com
Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402166330	AERIAL PHOTO
402198503	PRESSURE TEST

Total Attach: 2 Files