

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 03/12/2020 Document Number: 402195466

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860 5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 431674 Location Type: Production Facilities Name: Dillard Number: 20M-HZ Pad County: WELD Qtr Qtr: NWNE Section: 20 Township: 7N Range: 64W Meridian: 6 Latitude: 40.564880 Longitude: -104.572800

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473886 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.565301 Longitude: -104.572436 PDOP: Measurement Date: 06/30/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 431674 Location Type: Well Site [] No Location ID Name: Dillard Number: 20M-HZ Pad County: WELD Qtr Qtr: NWNE Section: 20 Township: 7N Range: 64W Meridian: 6 Latitude: 40.564880 Longitude: -104.572800

Flowline Start Point Riser

Latitude: 40.564720 Longitude: -104.572791 PDOP: Measurement Date: 06/30/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 10/02/2013
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473887 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.565301 Longitude: -104.572436 PDOP: _____ Measurement Date: 06/30/2017
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 431674 Location Type: _____ Well Site No Location ID
 Name: Dillard Number: 20M-HZ Pad
 County: WELD
 Qtr Qtr: NWNE Section: 20 Township: 7N Range: 64W Meridian: 6
 Latitude: 40.564880 Longitude: -104.572800

Flowline Start Point Riser

Latitude: 40.564802 Longitude -104.572794 PDOP: _____ Measurement Date: 06/30/2017
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 09/20/2013
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473888 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.564883 Longitude: -104.572799 PDOP: _____ Measurement Date: 06/30/2017
 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431674 Location Type: _____ Production Facilities No Location ID
 Name: Dillard Number: 20M-HZ Pad
 County: WELD
 Qtr Qtr: NWNE Section: 20 Township: 7N Range: 64W Meridian: 6
 Latitude: 40.564880 Longitude: -104.572800

Flowline Start Point Riser

Latitude: 40.565301 Longitude -104.572436 PDOP: Measurement Date: 06/30/2017

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 09/08/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473889 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.564802 Longitude: -104.572794 PDOP: Measurement Date: 06/30/2017

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431674 Location Type: Production Facilities No Location ID

Name: Dillard Number: 20M-HZ Pad

County: WELD

Qtr Qtr: NWNE Section: 20 Township: 7N Range: 64W Meridian: 6

Latitude: 40.564880 Longitude: -104.572800

Flowline Start Point Riser

Latitude: 40.565301 Longitude -104.572436 PDOP: Measurement Date: 06/30/2017

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 09/20/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473890 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.565301 Longitude: -104.572436 PDOP: Measurement Date: 06/30/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 431674 Location Type: Well Site No Location ID

Name: Dillard Number: 20M-HZ Pad

County: WELD

Qtr Qtr: NWNE Section: 20 Township: 7N Range: 64W Meridian: 6
Latitude: 40.564880 Longitude: -104.572800

Flowline Start Point Riser

Latitude: 40.564883 Longitude -104.572799 PDOP: _____ Measurement Date: 06/30/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 09/08/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473891 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.564720 Longitude: -104.572791 PDOP: _____ Measurement Date: 06/30/2017
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431674 Location Type: Production Facilities No Location ID
Name: Dillard Number: 20M-HZ Pad
County: WELD
Qtr Qtr: NWNE Section: 20 Township: 7N Range: 64W Meridian: 6
Latitude: 40.564880 Longitude: -104.572800

Flowline Start Point Riser

Latitude: 40.565301 Longitude -104.572436 PDOP: _____ Measurement Date: 06/30/2017
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 10/02/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/12/2020 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/18/2020

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|--------------------|
| 402195466 | Form44 Submitted |
| 402216116 | AERIAL PHOTO |

Total Attach: 2 Files