

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 03/12/2020 Document Number: 402194824

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 8605800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 331123 Location Type: Production Facilities Name: EHRLECH-66N64W Number: 7SWNE County: WELD Qtr Qtr: SWNE Section: 7 Township: 6N Range: 64W Meridian: 6 Latitude: 40.501780 Longitude: -104.590080

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473874 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.501945 Longitude: -104.589505 PDOP: Measurement Date: 08/22/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331123 Location Type: Well Site [ ] No Location ID Name: EHRLECH-66N64W Number: 7SWNE County: WELD Qtr Qtr: SWNE Section: 7 Township: 6N Range: 64W Meridian: 6 Latitude: 40.501780 Longitude: -104.590080

Flowline Start Point Riser

Latitude: 40.501780 Longitude: -104.590080 PDOP: Measurement Date: 08/22/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/31/2001  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/12/2020 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 3/18/2020

**Attachment Check List**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b> |
|---------------------------|--------------------|
| 402194824                 | Form44 Submitted   |
| 402215555                 | AERIAL PHOTO       |

Total Attach: 2 Files