

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/02/2019 Document Number: 402104772

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 76840 Contact Person: Kevin Bothwell Company Name: SCHNEIDER ENERGY SERVICES INC Phone: (970) 867 9437 Address: P O BOX 889 Email: kbothwell@schneideroilandgas.com City: FORT MORGAN State: CO Zip: 80701 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470331 Location Type: Production Facilities Name: COORDES-61S57W Number: 7SWNW County: ADAMS Qtr Qtr: SWSW Section: 7 Township: 1S Range: 57W Meridian: 6 Latitude: 39.975090 Longitude: -103.814164

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473776 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.975090 Longitude: -103.814164 PDOP: 3.1 Measurement Date: 06/26/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 319636 Location Type: Well Site [] No Location ID Name: COORDES-61S57W Number: 7NESW County: ADAMS Qtr Qtr: NESW Section: 7 Township: 1S Range: 57W Meridian: 6 Latitude: 39.978114 Longitude: -103.811648

Flowline Start Point Riser

Latitude: 39.978287 Longitude: -103.811635 PDOP: 2.9 Measurement Date: 06/26/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 02/12/1956
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL


Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/02/2019 Email: kbothwell@schneideroilandgas.com

Print Name: Kevin Bothwell Title: Employee

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/18/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402104772	Form44 Submitted

Total Attach: 1 Files