

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/13/2020 Document Number: 402284607

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017 Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 335772 Location Type: Production Facilities Name: SAM-61N66W Number: 25NESW County: WELD Qtr Qtr: NESW Section: 25 Township: 1N Range: 66W Meridian: 6 Latitude: 40.019139 Longitude: -104.729227

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470324 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.018687 Longitude: -104.729370 PDOP: 5.3 Measurement Date: 05/11/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335772 Location Type: Production Facilities [ ] No Location ID Name: SAM-61N66W Number: 25NESW County: WELD Qtr Qtr: NESW Section: 25 Township: 1N Range: 66W Meridian: 6 Latitude: 40.019139 Longitude: -104.729227

Flowline Start Point Riser

Latitude: 40.019037 Longitude: -104.729200 PDOP: 2.1 Measurement Date: 05/06/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/01/2011  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 06/10/2019

**Description of Abandonment**

Flowline was disconnected from the wellhead and the separator. Flowline was flushed with fresh water and flowline was removed. Flowline was completely removed from the location.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 01/13/2020 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files