

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/08/2019 Document Number: 402203546

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017 Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333160 Location Type: Production Facilities Name: MILLER-63N66W Number: 20NWSE County: WELD Qtr Qtr: CSE Section: 20 Township: 3N Range: 66W Meridian: 6 Latitude: 40.206706 Longitude: -104.796261

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465562 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206508 Longitude: -104.796319 PDOP: 0.8 Measurement Date: 06/18/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311417 Location Type: Well Site [ ] No Location ID Name: MILLER-63N66W Number: 20NESE County: WELD Qtr Qtr: NESE Section: 20 Township: 3N Range: 66W Meridian: 6 Latitude: 40.208966 Longitude: -104.793881

Flowline Start Point Riser

Latitude: 40.208973 Longitude: -104.793971 PDOP: 2.6 Measurement Date: 06/18/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 08/31/1998  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 09/30/2019

**Description of Abandonment**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Flowline Facility ID: 465562 Operator Flowline ID: 12319672_FL Miller 43-20 Flowline Abandonment
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/08/2019 Email: Schuyler.Hamilton@Crestonepr.com  
Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.  
COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files