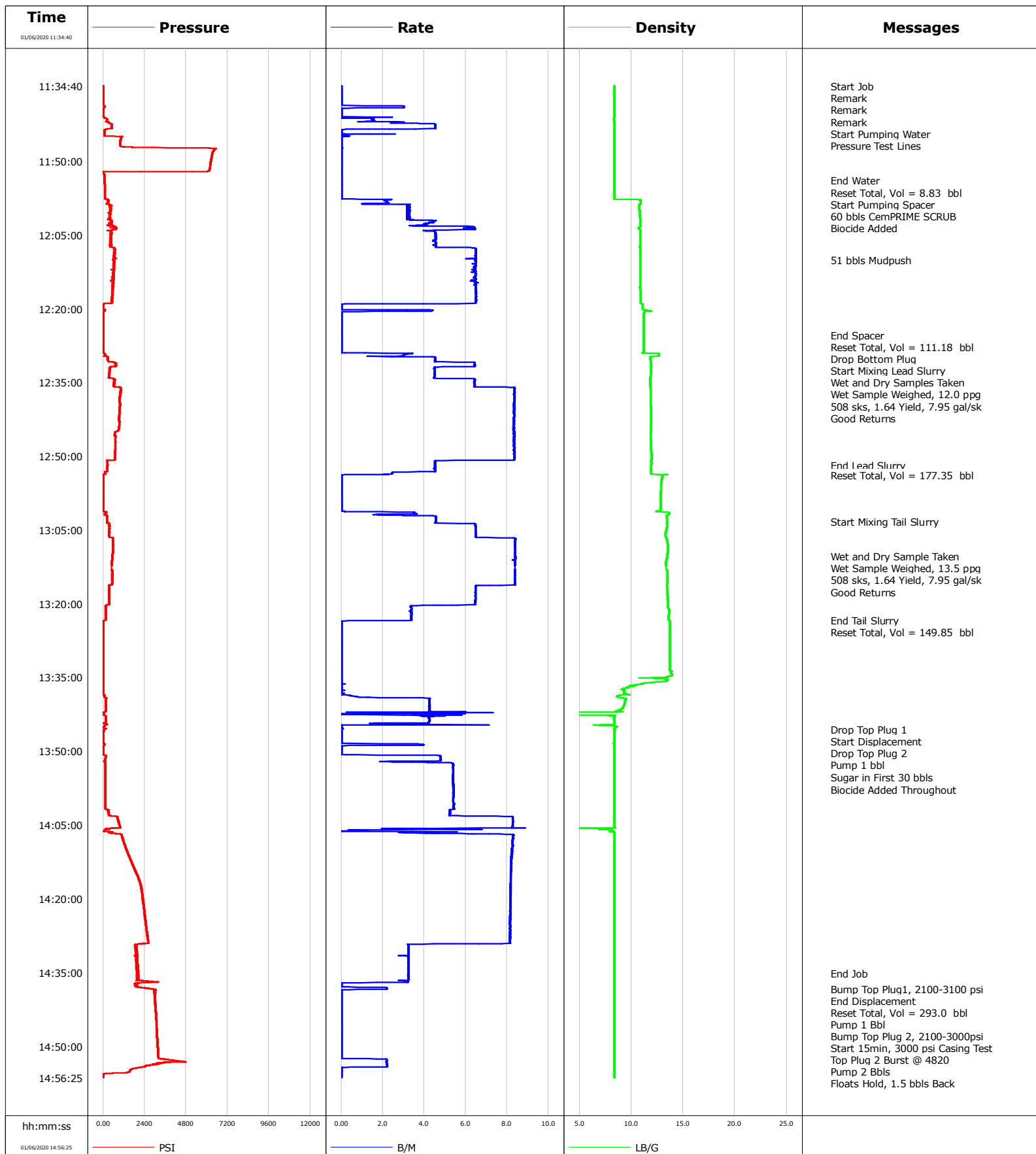


Well Jodster North 25-4HZ
Field DJ
Engineer Ryan Drilling/Colby Dravis
Country United States

Client Anadarko
SIR No. EAJ7-01220
Job Type 5.5" Production
Job Date 01-06-2020



				Customer Anadarko		Job Number EAJ7-01220		
Well Jodster North 25-4HZ			Location (legal) CWY		Schlumberger Location CWY		Job Start Jan/06/2020	
Field DJ		Formation Name/Type		Deviation 90 deg	Bit Size 7.9 in	Well MD 12618.0 ft	Well TVD 6937.0 ft	
County Weld		State/Province Colorado		BHP psi	BHST 230 degF	BHCT 230 degF	Pore Press. Gradient lb/gal	
Well Master 0065958469		API/UWI						
Rig Name Precision 564		Drilled For Oil & Gas		Service Via Land				
				Casing/ Liner				
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone		Well Class New		Well Type Development				
				12612.0	5.5	20.0	p110	
				0.0	0.0	0.0		
Drilling Fluid Type OBM		Max. Density 9.40 lb/gal		Plastic Viscosity cP				
				Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing		Job Type 5.5" Production						
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Double Cement head				
Service Instructions 9 5/8" 36# Previous Casing: 1,925' 7 7/8" OH to TD OH Excess: 4% Top of Lead Cement: 2,500' = 176.5 bbls - 540 sks - 1.84 y - 12.0 ppg Top of Tail Cement: 8,000' = 148.4 bbls - 510 sks - 1.64 y - 13.5 ppg TD: 12,620' (6,931') Temp Gradient 2.3 degF/100ft				Perforations/Open Hole				
				Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
				ft	ft			
				ft	ft			Diameter in
				ft	ft			
				Treat Down Casing	Displacement 293.0 bbl	Packer Type	Packer Depth ft	
Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure 2100 psi				Shoe Type Float		Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 12612.0 ft		Tool Type		
No. Centralizers		Top Plugs 2	Bottom Plugs 1	Stage Tool Type		Tool Depth ft		
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in		
Job Scheduled For Jan/06/2020 09:00		Arrived on Location Jan/06/2020 09:00		Leave Location Jan/06/2020 16:30		Collar Type Float		
						Tail Pipe Depth ft		
						Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
01/06/2020	11:34:40	4	0.0	8.39	0.0	Started Acquisition		
01/06/2020	11:34:41	4	0.0	8.38	0.0	Remark		
01/06/2020	11:34:44	5	0.0	8.39	0.0	Start Pumping Water		
01/06/2020	11:34:46	3	0.0	8.39	0.0	Pressure Test Lines		
01/06/2020	11:35:40	5	0.0	8.38	0.0			
01/06/2020	11:36:40	4	0.0	8.38	0.0			
01/06/2020	11:37:40	4	0.0	8.38	0.0			
01/06/2020	11:38:40	5	0.0	8.39	0.0			
01/06/2020	11:39:40	6	0.0	8.37	0.0			
01/06/2020	11:40:40	19	0.0	8.37	0.0			
01/06/2020	11:41:40	219	1.6	8.33	0.8			
01/06/2020	11:42:40	489	4.5	8.38	3.6			
01/06/2020	11:43:40	70	0.0	8.38	7.3			
01/06/2020	11:45:40	1006	0.0	8.37	7.4			
01/06/2020	11:46:40	987	0.0	8.38	7.4			
01/06/2020	11:47:40	6446	0.0	8.37	7.4			
01/06/2020	11:48:40	6303	0.0	8.38	7.4			
01/06/2020	11:49:40	6251	0.0	8.38	7.4			
01/06/2020	11:50:40	6207	0.0	8.38	7.4			
01/06/2020	11:51:40	6157	0.0	8.38	7.4			
01/06/2020	11:52:40	70	0.0	8.38	7.4			

Well			Field		Job Start		Customer		Job Number	
Jodster North 25-4HZ			DJ		Jan/06/2020		Anadarko		EAJ7-01220	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
01/06/2020	11:53:58	79	0.0	8.38	7.4	End Water				
01/06/2020	11:53:59	79	0.0	8.38	7.4	Reset Total, Vol = 8.83 bbl				
01/06/2020	11:54:02	80	0.0	8.38	7.4	Start Pumping Spacer				
01/06/2020	11:54:04	80	0.0	8.38	7.4	60 bbls CemPRIME SCRUB				
01/06/2020	11:54:29	84	0.0	8.38	7.4	Biocide Added				
01/06/2020	11:54:40	87	0.0	8.38	7.4					
01/06/2020	11:55:40	96	0.0	8.38	7.4					
01/06/2020	11:56:40	104	0.0	8.37	7.4					
01/06/2020	11:57:40	110	0.0	8.38	7.4					
01/06/2020	11:58:40	191	1.0	10.89	9.3					
01/06/2020	11:59:40	487	2.3	10.78	12.4					
01/06/2020	12:00:40	400	2.3	10.83	15.6					
01/06/2020	12:01:40	309	2.3	10.84	18.9					
01/06/2020	12:02:40	453	4.2	10.84	22.9					
01/06/2020	12:03:40	707	6.4	10.72	27.9					
01/06/2020	12:04:40	428	4.6	10.86	32.9					
01/06/2020	12:05:40	479	4.6	10.87	37.5					
01/06/2020	12:06:40	467	4.6	10.87	42.0					
01/06/2020	12:07:40	626	6.4	10.85	46.8					
01/06/2020	12:08:40	638	6.5	10.87	53.3					
01/06/2020	12:09:40	672	6.5	10.87	59.8					
01/06/2020	12:10:04	615	6.5	10.87	62.3	51 bbls Mudpush				
01/06/2020	12:10:40	664	6.5	10.87	66.2					
01/06/2020	12:11:40	597	6.4	10.86	72.7					
01/06/2020	12:12:40	579	6.5	10.85	79.1					
01/06/2020	12:13:40	618	6.5	10.85	85.6					
01/06/2020	12:14:40	609	6.5	10.85	92.0					
01/06/2020	12:15:40	579	6.5	10.83	98.5					
01/06/2020	12:16:40	525	6.5	10.90	105.0					
01/06/2020	12:17:40	573	6.5	10.92	111.5					
01/06/2020	12:18:40	528	6.5	10.91	118.0					
01/06/2020	12:19:40	17	0.0	11.11	120.1					
01/06/2020	12:20:40	22	0.0	11.27	121.6					
01/06/2020	12:21:40	19	0.0	11.18	121.6					
01/06/2020	12:22:40	19	0.0	11.18	121.6					
01/06/2020	12:23:40	20	0.0	11.19	121.6					
01/06/2020	12:24:40	19	0.0	11.19	121.6					
01/06/2020	12:25:21	19	0.0	11.19	121.6	End Spacer				
01/06/2020	12:25:23	19	0.0	11.19	121.6	Reset Total, Vol = 111.18 bbl				
01/06/2020	12:25:25	19	0.0	11.19	121.6	Drop Bottom Plug				
01/06/2020	12:26:40	18	0.0	11.18	121.6					
01/06/2020	12:27:40	19	0.0	11.18	121.6					
01/06/2020	12:28:40	18	0.0	11.18	121.6					
01/06/2020	12:29:40	55	1.8	12.55	123.6					
01/06/2020	12:30:40	310	4.5	11.86	127.8					
01/06/2020	12:31:01	673	6.4	11.90	129.7	Start Mixing Lead Slurry				
01/06/2020	12:31:40	721	6.4	11.93	133.9					
01/06/2020	12:32:40	406	4.5	11.89	138.7					
01/06/2020	12:33:40	367	4.5	11.85	143.2					
01/06/2020	12:34:40	632	6.4	11.82	148.6					
01/06/2020	12:35:03	632	6.4	11.82	151.1	Wet and Dry Samples Taken				
01/06/2020	12:35:40	647	6.4	11.84	155.0					
01/06/2020	12:36:40	1009	8.4	11.86	162.8					
01/06/2020	12:37:40	993	8.3	11.85	171.2					

Well			Field	Job Start		Customer		Job Number
Jodster North 25-4HZ			DJ	Jan/06/2020		Anadarko		EAJ7-01220
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
01/06/2020	12:39:40	976	8.3	11.89	187.8			
01/06/2020	12:40:40	946	8.3	11.90	196.2			
01/06/2020	12:41:40	941	8.3	11.90	204.5			
01/06/2020	12:42:40	915	8.3	11.90	212.8			
01/06/2020	12:43:40	932	8.3	11.91	221.1			
01/06/2020	12:44:40	899	8.3	11.89	229.5			
01/06/2020	12:45:40	658	8.3	11.88	237.8			
01/06/2020	12:46:40	728	8.3	11.89	246.1			
01/06/2020	12:47:40	700	8.3	11.90	254.5			
01/06/2020	12:48:40	696	8.3	11.93	262.8			
01/06/2020	12:49:40	691	8.3	11.95	271.1			
01/06/2020	12:50:40	691	8.3	11.96	279.5			
01/06/2020	12:51:40	242	4.5	11.94	284.7			
01/06/2020	12:51:47	249	4.5	11.93	285.2	End Lead Slurry		
01/06/2020	12:52:40	236	4.5	11.93	289.2			
01/06/2020	12:53:40	188	2.1	11.95	292.8			
01/06/2020	12:53:48	15	0.0	13.09	292.9	Reset Total, Vol = 177.35 bbl		
01/06/2020	12:54:40	13	0.0	12.94	292.9			
01/06/2020	12:55:40	13	0.0	12.88	292.9			
01/06/2020	12:56:40	13	0.0	12.85	292.9			
01/06/2020	12:57:40	13	0.0	12.84	292.9			
01/06/2020	12:58:40	14	0.0	12.84	292.9			
01/06/2020	12:59:40	14	0.0	12.82	292.9			
01/06/2020	13:00:40	14	0.0	12.82	292.9			
01/06/2020	13:01:40	161	3.6	13.66	294.1			
01/06/2020	13:02:40	242	4.6	13.44	297.8			
01/06/2020	13:03:21	218	4.5	13.46	300.9	Start Mixing Tail Slurry		
01/06/2020	13:03:40	342	6.1	13.45	302.4			
01/06/2020	13:04:40	351	6.5	13.42	308.8			
01/06/2020	13:05:40	386	6.5	13.32	315.3			
01/06/2020	13:06:40	561	8.4	13.40	322.0			
01/06/2020	13:07:40	573	8.4	13.49	330.3			
01/06/2020	13:08:40	565	8.4	13.55	338.7			
01/06/2020	13:09:40	548	8.4	13.51	347.1			
01/06/2020	13:10:23	532	8.4	13.46	353.1	Wet and Dry Sample Taken		
01/06/2020	13:10:24	538	8.4	13.46	353.2	Good Returns		
01/06/2020	13:10:40	543	8.4	13.46	355.5			
01/06/2020	13:11:40	518	8.4	13.33	363.9			
01/06/2020	13:13:40	529	8.4	13.51	380.6			
01/06/2020	13:14:40	523	8.4	13.50	389.0			
01/06/2020	13:15:40	520	8.4	13.48	397.4			
01/06/2020	13:16:40	352	6.5	13.45	405.0			
01/06/2020	13:17:40	362	6.5	13.49	411.4			
01/06/2020	13:18:40	356	6.5	13.52	417.9			
01/06/2020	13:19:40	358	6.5	13.55	424.4			
01/06/2020	13:20:40	140	3.3	13.56	429.8			
01/06/2020	13:21:40	157	3.4	13.65	433.1			
01/06/2020	13:22:40	160	3.4	13.60	436.5			
01/06/2020	13:23:22	156	3.4	13.61	438.9	End Tail Slurry		
01/06/2020	13:23:23	110	3.3	13.61	438.9	Reset Total, Vol = 149.85 bbl		
01/06/2020	13:23:40	22	0.0	13.74	439.2			
01/06/2020	13:24:40	21	0.0	13.73	439.2			
01/06/2020	13:25:40	19	0.0	13.73	439.2			
01/06/2020	13:26:40	19	0.0	13.72	439.2			

Well			Field		Job Start		Customer		Job Number	
Jodster North 25-4HZ			DJ		Jan/06/2020		Anadarko		EAJ7-01220	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
01/06/2020	13:28:40	21	0.0	13.72	439.2					
01/06/2020	13:29:40	23	0.0	13.72	439.2					
01/06/2020	13:30:40	22	0.0	13.72	439.2					
01/06/2020	13:31:40	23	0.0	13.72	439.2					
01/06/2020	13:32:40	22	0.0	13.72	439.2					
01/06/2020	13:33:40	23	0.0	13.75	439.2					
01/06/2020	13:34:40	21	0.0	13.90	439.2					
01/06/2020	13:35:40	22	0.0	13.34	439.2					
01/06/2020	13:36:40	22	0.0	10.39	439.2					
01/06/2020	13:37:40	22	0.0	9.32	439.2					
01/06/2020	13:38:40	63	0.4	8.86	439.2					
01/06/2020	13:39:40	165	4.3	9.43	441.9					
01/06/2020	13:40:40	154	4.3	9.27	446.1					
01/06/2020	13:41:40	162	4.3	8.80	450.4					
01/06/2020	13:42:40	63	5.2	7.17	453.3					
01/06/2020	13:43:40	164	4.2	8.35	457.6					
01/06/2020	13:44:40	148	3.4	8.33	461.4					
01/06/2020	13:45:33	66	0.0	8.36	461.6	Drop Top Plug 1				
01/06/2020	13:45:40	51	0.0	8.41	461.6					
01/06/2020	13:46:40	19	0.0	8.38	461.6					
01/06/2020	13:47:40	19	0.0	8.37	461.6					
01/06/2020	13:48:19	19	0.0	8.37	461.6	Drop Top Plug 2				
01/06/2020	13:48:35	76	3.8	8.37	462.0	Pump 1 bbl				
01/06/2020	13:48:40	76	4.0	8.37	462.3					
01/06/2020	13:49:40	15	0.0	8.39	462.9					
01/06/2020	13:50:40	14	0.0	8.39	462.9					
01/06/2020	13:51:40	137	4.8	8.39	467.1					
01/06/2020	13:52:40	135	5.4	8.39	471.5					
01/06/2020	13:53:40	132	5.4	8.38	476.9					
01/06/2020	13:54:40	132	5.4	8.39	482.3					
01/06/2020	13:55:19	128	5.4	8.37	485.8	Sugar in First 30 bbls				
01/06/2020	13:55:40	132	5.4	8.37	487.7					
01/06/2020	13:55:46	130	5.4	8.37	488.2	Biocide Added Throughout				
01/06/2020	13:56:40	127	5.4	8.37	493.1					
01/06/2020	13:57:40	128	5.4	8.36	498.5					
01/06/2020	13:58:40	125	5.4	8.37	503.9					
01/06/2020	13:59:40	127	5.4	8.36	509.3					
01/06/2020	14:00:40	129	5.4	8.36	514.7					
01/06/2020	14:01:40	125	5.4	8.36	520.1					
01/06/2020	14:02:40	302	5.2	8.36	525.4					
01/06/2020	14:03:40	833	8.3	8.36	532.0					
01/06/2020	14:04:40	913	8.3	8.36	540.3					
01/06/2020	14:05:40	847	4.6	4.60	548.5					
01/06/2020	14:06:40	434	3.5	8.34	551.4					
01/06/2020	14:07:40	1124	8.3	8.36	559.0					
01/06/2020	14:08:40	1215	8.3	8.36	567.3					
01/06/2020	14:09:40	1303	8.2	8.36	575.5					
01/06/2020	14:11:40	1545	8.2	8.36	592.0					
01/06/2020	14:12:40	1657	8.2	8.36	600.2					
01/06/2020	14:13:40	1764	8.2	8.36	608.4					
01/06/2020	14:14:40	1886	8.2	8.36	616.6					
01/06/2020	14:15:40	2033	8.2	8.36	624.8					
01/06/2020	14:16:40	2123	8.2	8.36	632.9					
01/06/2020	14:17:40	2199	8.2	8.36	641.1					

Well			Field	Job Start		Customer		Job Number
Jodster North 25-4HZ			DJ	Jan/06/2020		Anadarko		EAJ7-01220
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
01/06/2020	14:19:40	2289	8.1	8.36	657.4			
01/06/2020	14:20:40	2331	8.1	8.36	665.6			
01/06/2020	14:21:40	2356	8.2	8.36	673.7			
01/06/2020	14:22:40	2383	8.1	8.36	681.9			
01/06/2020	14:23:40	2421	8.2	8.36	690.0			
01/06/2020	14:24:40	2461	8.1	8.36	698.1			
01/06/2020	14:25:40	2489	8.1	8.36	706.3			
01/06/2020	14:26:40	2519	8.1	8.36	714.4			
01/06/2020	14:27:40	2570	8.1	8.36	722.5			
01/06/2020	14:28:40	2592	8.1	8.36	730.7			
01/06/2020	14:29:40	1912	3.2	8.36	736.5			
01/06/2020	14:30:40	1991	3.2	8.36	739.7			
01/06/2020	14:31:40	1951	3.2	8.36	742.9			
01/06/2020	14:32:40	1946	3.2	8.36	746.2			
01/06/2020	14:33:40	2047	3.2	8.36	749.4			
01/06/2020	14:34:40	2014	3.2	8.36	752.7			
01/06/2020	14:35:06	1966	3.2	8.36	754.1	End Job		
01/06/2020	14:35:40	1971	3.2	8.36	755.9			
01/06/2020	14:36:40	2192	2.9	8.36	759.1			
01/06/2020	14:37:40	1864	0.0	8.36	760.5			
01/06/2020	14:38:22	2870	2.2	8.36	761.3	Bump Top Plug1, 2100-3100 psi		
01/06/2020	14:38:23	2865	2.2	8.36	761.3	End Displacement		
01/06/2020	14:38:24	3060	2.2	8.36	761.3	Reset Total, Vol = 293.0 bbl		
01/06/2020	14:38:40	3029	0.0	8.36	761.5			
01/06/2020	14:39:03	2966	0.0	8.36	761.5	Pump 1 Bbl		
01/06/2020	14:39:05	2957	0.0	8.36	761.5	Bump Top Plug 2, 2100-3000psi		
01/06/2020	14:39:06	3007	0.0	8.36	761.5	Start 15min, 3000 psi Casing Test		
01/06/2020	14:39:40	2997	0.0	8.36	761.5			
01/06/2020	14:40:40	3002	0.0	8.37	761.5			
01/06/2020	14:41:40	3026	0.0	8.37	761.5			
01/06/2020	14:42:40	3033	0.0	8.37	761.5			
01/06/2020	14:43:40	3055	0.0	8.37	761.5			
01/06/2020	14:44:40	3071	0.0	8.37	761.5			
01/06/2020	14:46:40	3103	0.0	8.37	761.5			
01/06/2020	14:47:40	3119	0.0	8.37	761.5			
01/06/2020	14:48:40	3134	0.0	8.37	761.5			
01/06/2020	14:49:40	3149	0.0	8.37	761.5			
01/06/2020	14:50:40	3163	0.0	8.37	761.5			
01/06/2020	14:51:40	3178	0.0	8.37	761.5			
01/06/2020	14:52:40	3555	2.2	8.37	761.7			
01/06/2020	14:52:42	3542	2.2	8.37	761.8	Top Plug 2 Burst @ 4820		
01/06/2020	14:52:43	3714	2.2	8.37	761.8	Pump 2 Bbls		
01/06/2020	14:53:40	2868	2.2	8.37	763.9			
01/06/2020	14:54:40	1667	0.0	8.37	765.3			
01/06/2020	14:55:02	1545	0.0	8.37	765.3	Floats Hold, 1.5 bbls Back		

Well Jodster North 25-4HZ	Field DJ	Job Start Jan/06/2020	Customer Anadarko	Job Number EAJ7-01220
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 5.8	N2	Mud 0.0	Maximum Rate 8.9		Total Slurry 327.0	Mud 0.0	Spacer 111.0		N2
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 4812	Final 27	Average 1207	Bump Plug to 3100	Breakdown	Type		Volume bbl		Density lb/gal
Avg. N2 Percent %		Designed Slurry Volume 326.0 bbl	Displacement 293.0 bbl	Mix Water Temp 71 degF	Cement Circulated to Surface? <input type="checkbox"/>			Volume bbl	
					Washed Thru Perfs <input type="checkbox"/>			To ft	
Customer or Authorized Representative Steve Martinez			Schlumberger Supervisor Ryan Drilling/Colby Dravis			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>	
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