

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/09/2019

Document Number:

402204111

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 433796 Location Type: Production Facilities
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.012003 Longitude: -104.710048 PDOP: 2.1 Measurement Date: 07/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site ☐ No Location ID
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014060 Longitude: -104.712016 PDOP: 2.7 Measurement Date: 07/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.011768 Longitude: -104.710051 PDOP: 3.5 Measurement Date: 07/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: _____ Well Site ☐ No Location ID
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014059 Longitude: -104.712200 PDOP: 4.1 Measurement Date: 07/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.012098 Longitude: -104.710049 PDOP: 4.0 Measurement Date: 07/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: _____ Well Site ☐ No Location ID
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014060 Longitude -104.711948 PDOP: 4.4 Measurement Date: 07/15/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.011957 Longitude: -104.710049 PDOP: 5.9 Measurement Date: 07/15/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site ☐ No Location ID

Name: Lochbuie Number: 31H-D165

County: WELD

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6

Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014060 Longitude -104.712065 PDOP: 4.0 Measurement Date: 07/15/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 05/29/2014

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.011816 Longitude: -104.710051 PDOP: 3.6 Measurement Date: 07/15/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site ☐ No Location ID

Name: Lochbuie Number: 31H-D165

County: WELD

Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014060 Longitude -104.712172 PDOP: 2.5 Measurement Date: 07/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.011863 Longitude: -104.710050 PDOP: 5.8 Measurement Date: 07/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site ☐ No Location ID
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014060 Longitude -104.712122 PDOP: 2.4 Measurement Date: 07/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.011910 Longitude: -104.710049 PDOP: 4.2 Measurement Date: 07/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site ☐ No Location ID
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014059 Longitude -104.712095 PDOP: 4.0 Measurement Date: 07/15/2019
:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.012051 Longitude: -104.710048 PDOP: 4.0 Measurement Date: 07/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433796 Location Type: Well Site ☐ No Location ID
Name: Lochbuie Number: 31H-D165
County: WELD
Qtr Qtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
Latitude: 40.014080 Longitude: -104.712090

Flowline Start Point Riser

Latitude: 40.014059 Longitude -104.711985 PDOP: 4.0 Measurement Date: 07/15/2019
:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 05/29/2014
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Lochbuie 2A-31H-D165. 12337787_FL. registration
Lochbuie 2B-31H-D165. 12337789_FL. registration
Lochbuie 2C-31H-D165. 12337790_FL. registration
Lochbuie 2D-31H-D165. 12337786_FL. registration
Lochbuie 2E-31H-D165. 12337784_FL. registration
Lochbuie 2F-31H-D165. 12337785_FL. registration
Lochbuie 2G-31H-D165. 12337788_FL. registration
Lochbuie 2H-31H-D165. 12338169_FL. registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/09/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
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Total Attach: 0 Files