

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/03/2019 Document Number: 402197838

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 331385 Location Type: Production Facilities Name: BARNES-62N67W Number: 4SWSE County: WELD Qtr Qtr: SWSE Section: 4 Township: 2N Range: 67W Meridian: 6 Latitude: 40.161227 Longitude: -104.892363

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.162974 Longitude: -104.891895 PDOP: 1.0 Measurement Date: 06/26/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318969 Location Type: Well Site [] No Location ID Name: LUHMAN-62N67W Number: 4SWSE County: WELD Qtr Qtr: SWSE Section: 4 Township: 2N Range: 67W Meridian: 6 Latitude: 40.162617 Longitude: -104.891903

Flowline Start Point Riser

Latitude: 40.162723 Longitude: -104.891689 PDOP: 2.2 Measurement Date: 06/26/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 09/19/1996
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.162972 Longitude: -104.891895 PDOP: 1.0 Measurement Date: 06/26/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331385 Location Type: _____ Well Site No Location ID
Name: BARNES-62N67W Number: 4SWSE
County: WELD
Qtr Qtr: SWSE Section: 4 Township: 2N Range: 67W Meridian: 6
Latitude: 40.161227 Longitude: -104.892363

Flowline Start Point Riser

Latitude: 40.161286 Longitude -104.892262 PDOP: 3.2 Measurement Date: 06/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 04/11/2002
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.162977 Longitude: -104.891896 PDOP: 1.0 Measurement Date: 06/26/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331118 Location Type: _____ Well Site No Location ID
Name: LUHMAN-62N67W Number: 4SESE
County: WELD
Qtr Qtr: SESE Section: 4 Township: 2N Range: 67W Meridian: 6
Latitude: 40.161127 Longitude: -104.887643

Flowline Start Point Riser

Latitude: 40.161208 Longitude -104.887509 PDOP: 5.1 Measurement Date: 06/26/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 03/07/2001

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Barnes 34-4. 12320600_FL. registration Luhman 1. 12310405_FL. registration Luhman 44-4. 12320188_FL. registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/03/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files