

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/24/2019 Document Number: 402220127

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 328096 Location Type: Production Facilities Name: NELSON-63N67W Number: 32SWSW County: WELD Qtr Qtr: SWSW Section: 32 Township: 3N Range: 67W Meridian: 6 Latitude: 40.178456 Longitude: -104.919244

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473564 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.178493 Longitude: -104.919407 PDOP: 3.1 Measurement Date: 06/27/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331117 Location Type: Well Site [] No Location ID Name: NELSON SESW MUTLI-WELL PAD Number: 4-6-32 County: WELD Qtr Qtr: SESW Section: 32 Township: 3N Range: 67W Meridian: 6 Latitude: 40.176500 Longitude: -104.915850

Flowline Start Point Riser

Latitude: 40.176482 Longitude: -104.916044 PDOP: 4.3 Measurement Date: 06/27/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/20/2001
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Nelson 24-32 12320187_FL registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/24/2019 Email: costin.mcqueen@crestonepr.com
Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/16/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402220127	Form44 Submitted

Total Attach: 1 Files