

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/24/2019 Document Number: 402219950

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 433030 Location Type: Production Facilities Name: Maier 28H-266 Number: Facilities County: WELD Qtr Qtr: SESE Section: 28 Township: 2N Range: 66W Meridian: 6 Latitude: 40.105180 Longitude: -104.777890

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.105193 Longitude: -104.777865 PDOP: 1.2 Measurement Date: 08/28/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433035 Location Type: Well Site [ ] No Location ID Name: Maier Number: 28H-O266 County: WELD Qtr Qtr: SWSE Section: 28 Township: 2N Range: 66W Meridian: 6 Latitude: 40.103650 Longitude: -104.780980

Flowline Start Point Riser

Latitude: 40.103671 Longitude: -104.780956 PDOP: 1.3 Measurement Date: 08/28/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/11/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.105240 Longitude: -104.777842 PDOP: 1.2 Measurement Date: 08/28/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 433035 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: Maier Number: 28H-O266  
County: WELD  
Qtr Qtr: SWSE Section: 28 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.103650 Longitude: -104.780980

**Flowline Start Point Riser**

Latitude: 40.103663 Longitude -104.780996 PDOP: 1.3 Measurement Date: 08/28/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/11/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Maier 4A-28H 12337429\_FL registration  
Maier 4B-28H 12337428\_FL registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/24/2019 Email: costin.mcqueen@crestonepr.com  
Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files