

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/23/2019 Document Number: 402218946

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 305244 Location Type: Production Facilities Name: EAST RINN 62N68W Number: 15NESW County: WELD Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6 Latitude: 40.138050 Longitude: -104.990060

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.137655 Longitude: -104.989653 PDOP: 3.9 Measurement Date: 08/26/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305244 Location Type: Well Site [] No Location ID Name: EAST RINN 62N68W Number: 15NESW County: WELD Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6 Latitude: 40.138050 Longitude: -104.990060

Flowline Start Point Riser

Latitude: 40.137985 Longitude: -104.990047 PDOP: 1.2 Measurement Date: 08/26/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/23/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.137653 Longitude: -104.989643 PDOP: 2.8 Measurement Date: 09/13/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305244 Location Type: _____ Well Site No Location ID
Name: EAST RINN 62N68W Number: 15NESW
County: WELD
Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6
Latitude: 40.138050 Longitude: -104.990060

Flowline Start Point Riser

Latitude: 40.137629 Longitude -104.990010 PDOP: 1.1 Measurement Date: 08/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/23/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.137656 Longitude: -104.989650 PDOP: 1.2 Measurement Date: 08/26/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305244 Location Type: _____ Well Site No Location ID
Name: EAST RINN 62N68W Number: 15NESW
County: WELD
Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6
Latitude: 40.138050 Longitude: -104.990060

Flowline Start Point Riser

Latitude: 40.137900 Longitude -104.990039 PDOP: 5.0 Measurement Date: 08/26/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 02/23/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.137675 Longitude: -104.989605 PDOP: 4.4 Measurement Date: 08/26/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305244 Location Type: Well Site No Location ID

Name: EAST RINN 62N68W Number: 15NESW

County: WELD

Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6

Latitude: 40.138050 Longitude: -104.990060

Flowline Start Point Riser

Latitude: 40.137956 Longitude -104.990046 PDOP: 1.2 Measurement Date: 08/26/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 02/23/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.137652 Longitude: -104.989606 PDOP: 1.2 Measurement Date: 08/26/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305244 Location Type: Well Site No Location ID

Name: EAST RINN 62N68W Number: 15NESW

County: WELD

Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6
Latitude: 40.138050 Longitude: -104.990060

Flowline Start Point Riser

Latitude: 40.138041 Longitude -104.990053 PDOP: 1.2 Measurement Date: 08/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/23/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.137653 Longitude: -104.989602 PDOP: 1.2 Measurement Date: 08/26/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305244 Location Type: Well Site No Location ID
Name: EAST RINN 62N68W Number: 15NESW
County: WELD
Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6
Latitude: 40.138050 Longitude: -104.990060

Flowline Start Point Riser

Latitude: 40.138013 Longitude -104.990049 PDOP: 1.3 Measurement Date: 08/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/23/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.137675 Longitude: -104.989601 PDOP: 4.4 Measurement Date: 08/26/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305244 Location Type: Well Site No Location ID

Name: EAST RINN 62N68W Number: 15NESW

County: WELD

Qtr Qtr: NESW Section: 15 Township: 2n Range: 68w Meridian: 6

Latitude: 40.138050 Longitude: -104.990060

Flowline Start Point Riser

Latitude: 40.137927 Longitude -104.990044 PDOP: 5.0 Measurement Date: 08/26/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 02/23/2011

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments
East Rinn 0-4-15 12332470_FL registration
East Rinn 13-15 12332504_FL registration
East Rinn 23-15 12322702_FL registration
East Rinn 24-15 12332468_FL registration
East Rinn 2-4-15 12332498_FL registration
East Rinn 2-8-15 12332503_FL registration
East Rinn 3-6-15 12332502_FL registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/23/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files