

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/23/2019

Document Number:

402218923

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 318704 Location Type: Production Facilities
Name: DINNER-64N66W Number: 14NESW
County: WELD
Qtr Qtr: NESW Section: 14 Township: 4N Range: 66W Meridian: 6
Latitude: 40.308575 Longitude: -104.747670

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.308167 Longitude: -104.747288 PDOP: 0.9 Measurement Date: 08/23/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330291 Location Type: Well Site ☐ No Location ID
Name: DINNER E UNIT-64N66W Number: 14SWSW
County: WELD
Qtr Qtr: SWSW Section: 14 Township: 4N Range: 66W Meridian: 6
Latitude: 40.306105 Longitude: -104.750930

Flowline Start Point Riser

Latitude: 40.306307 Longitude: -104.750898 PDOP: 0.9 Measurement Date: 08/23/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/23/1995
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Dinner E Unit 2 12318813_FL registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/23/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files