

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/23/2019 Document Number: 402218103

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 302199 Location Type: Well Site Name: Sprague Multi-Well Pad - SESW Number: County: WELD Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6 Latitude: 40.146907 Longitude: -104.897644

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147035 Longitude: -104.898417 PDOP: 4.1 Measurement Date: 09/12/2019 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities [] No Location ID Name: SPRAGUE-62N67W Number: 9SESW County: WELD Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6 Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude: -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147021 Longitude: -104.898490 PDOP: 1.7 Measurement Date: 09/12/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID
Name: SPRAGUE-62N67W Number: 9SESW
County: WELD
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147040 Longitude: -104.898530 PDOP: 1.7 Measurement Date: 09/12/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID
Name: SPRAGUE-62N67W Number: 9SESW
County: WELD
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147034 Longitude: -104.898303 PDOP: 3.0 Measurement Date: 09/12/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID

Name: SPRAGUE-62N67W Number: 9SESW

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147014 Longitude: -104.898544 PDOP: 2.2 Measurement Date: 09/12/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID

Name: SPRAGUE-62N67W Number: 9SESW

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147030 Longitude: -104.898589 PDOP: 1.4 Measurement Date: 09/12/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID
Name: SPRAGUE-62N67W Number: 9SESW
County: WELD
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/24/2015
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147053 Longitude: -104.898349 PDOP: 3.4 Measurement Date: 09/12/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID

Name: SPRAGUE-62N67W Number: 9SESW

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147030 Longitude: -104.898450 PDOP: 5.2 Measurement Date: 09/12/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID

Name: SPRAGUE-62N67W Number: 9SESW

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147033 Longitude: -104.898389 PDOP: 4.1 Measurement Date: 09/12/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID

Name: SPRAGUE-62N67W Number: 9SESW

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude: -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147034 Longitude: -104.898664 PDOP: 2.2 Measurement Date: 09/12/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID

Name: SPRAGUE-62N67W Number: 9SESW

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude: -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147022 Longitude: -104.898621 PDOP: 1.4 Measurement Date: 09/12/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 317567 Location Type: Production Facilities No Location ID

Name: SPRAGUE-62N67W Number: 9SESW

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.148331 Longitude: -104.899786

Flowline Start Point Riser

Latitude: 40.147728 Longitude -104.898996 PDOP: 1.1 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 07/24/2015

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments	Sprague 3A-9H-N267 Supply Gas 12339267_IA registration Sprague 3AA-9H-N267 Supply Gas 12340292_IA registration Sprague 3B-9H-N267 Supply Gas 12339272_IA registration Sprague 3C-9H-N267 Supply Gas 12339266_IA registration Sprague 3D-9H-N267 Supply Gas 12339271_IA registration Sprague 3E-9H-N267 Supply Gas 12339268_IA registration Sprague 3F-9H-N267 Supply Gas 12339274_IA registration Sprague 3G-9H-N267 Supply Gas 12339270_IA registration Sprague 3H-9H-N267 Supply Gas 12339273_IA registration Sprague 3I-9H-N267 Supply Gas 12339269_IA registration Sprague 3J-9H-N267 Supply Gas 12339275_IA registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/23/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num **Name**

402218141	FLOWLINE LAYOUT DRAWING
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Total Attach: 1 Files