

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/22/2019

Document Number:

402217420

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 331933 Location Type: Well Site
Name: Rodman Bruntz Number: 26H-C266
County: WELD
Qtr Qtr: NENW Section: 26 Township: 2N Range: 66W Meridian: 6
Latitude: 40.114900 Longitude: -104.746590

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473494 Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.114887 Longitude: -104.746626 PDOP: 5.3 Measurement Date: 09/12/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 330697 Location Type: Production Facilities ☐ No Location ID
Name: Rodman Bruntz Number: 26H-D266 FAC
County: WELD
Qtr Qtr: SWNW Section: 26 Township: 2N Range: 66W Meridian: 6
Latitude: 40.112060 Longitude: -104.750210

Flowline Start Point Riser

Latitude: 40.111942 Longitude: -104.749746 PDOP: 1.2 Measurement Date: 09/12/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/03/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473495 Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.114887 Longitude: -104.746661 PDOP: 5.3 Measurement Date: 09/12/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 330697 Location Type: Production Facilities ☐ No Location ID
Name: Rodman Bruntz Number: 26H-D266 FAC
County: WELD
Qtr Qtr: SWNW Section: 26 Township: 2N Range: 66W Meridian: 6
Latitude: 40.112060 Longitude: -104.750210

Flowline Start Point Riser

Latitude: 40.111942 Longitude: -104.749746 PDOP: 1.2 Measurement Date: 09/12/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/03/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473496 Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.114887 Longitude: -104.746590 PDOP: 5.3 Measurement Date: 09/12/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 330697 Location Type: Production Facilities ☐ No Location ID
Name: Rodman Bruntz Number: 26H-D266 FAC
County: WELD
Qtr Qtr: SWNW Section: 26 Township: 2N Range: 66W Meridian: 6
Latitude: 40.112060 Longitude: -104.750210

Flowline Start Point Riser

Latitude: 40.111942 Longitude -104.749746 PDOP: 1.2 Measurement Date: 09/12/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/03/2014

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments Rodman Bruntz 2C-26H Supply Gas 12337760_IA registration
Rodman Bruntz 2D-26H Supply Gas 12337758_IA registration
Rodman Bruntz 2E-26H Supply Gas 12337759_IA registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/22/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/16/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402217420	Form44 Submitted
402217428	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files