

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/22/2019

Document Number:

402217131

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 432153 Location Type: Well Site
Name: Mathews SWSE Number: 4B-14H-1N-66W
County: WELD
Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6
Latitude: 40.045290 Longitude: -104.742060

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.045307 Longitude: -104.742098 PDOP: 1.4 Measurement Date: 09/11/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432018 Location Type: Production Facilities ☐ No Location ID
Name: Mathews Number: 14H Facilities
County: WELD
Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6
Latitude: 40.046130 Longitude: -104.739980

Flowline Start Point Riser

Latitude: 40.046063 Longitude: -104.739856 PDOP: 1.2 Measurement Date: 09/11/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 10/17/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.045316 Longitude: -104.742054 PDOP: 1.1 Measurement Date: 09/11/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432018 Location Type: Production Facilities ☐ No Location ID
Name: Mathews Number: 14H Facilities
County: WELD
Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6
Latitude: 40.046130 Longitude: -104.739980

Flowline Start Point Riser

Latitude: 40.046063 Longitude: -104.739856 PDOP: 1.2 Measurement Date: 09/11/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 10/17/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.045315 Longitude: -104.742022 PDOP: 1.1 Measurement Date: 09/11/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432018 Location Type: Production Facilities ☐ No Location ID
Name: Mathews Number: 14H Facilities
County: WELD
Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6
Latitude: 40.046130 Longitude: -104.739980

Flowline Start Point Riser

Latitude: 40.046063 Longitude -104.739856 PDOP: 1.2 Measurement Date: 09/11/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 10/17/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments Mathews 4A-14H Supply Gas 12336975_IA registration
Mathews 4B-14H Supply Gas 12336974_IA registration
Mathews 4C-14H Supply Gas 12336976_IA registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/22/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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402217152	FLOWLINE LAYOUT DRAWING
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Total Attach: 1 Files