

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/22/2019 Document Number: 402217131

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 432153 Location Type: Well Site Name: Mathews SWSE Number: 4B-14H-1N-66W County: WELD Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6 Latitude: 40.045290 Longitude: -104.742060

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.045307 Longitude: -104.742098 PDOP: 1.4 Measurement Date: 09/11/2019 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432018 Location Type: Production Facilities [ ] No Location ID Name: Mathews Number: 14H Facilities County: WELD Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6 Latitude: 40.046130 Longitude: -104.739980

Flowline Start Point Riser

Latitude: 40.046063 Longitude: -104.739856 PDOP: 1.2 Measurement Date: 09/11/2019 Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/17/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Process Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.045316 Longitude: -104.742054 PDOP: 1.1 Measurement Date: 09/11/2019  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: 432018 Location Type: Production Facilities  No Location ID  
Name: Mathews Number: 14H Facilities  
County: WELD  
Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6  
Latitude: 40.046130 Longitude: -104.739980

**Flowline Start Point Riser**

Latitude: 40.046063 Longitude -104.739856 PDOP: 1.2 Measurement Date: 09/11/2019  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/17/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Process Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.045315 Longitude: -104.742022 PDOP: 1.1 Measurement Date: 09/11/2019  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: 432018 Location Type: Production Facilities  No Location ID  
Name: Mathews Number: 14H Facilities  
County: WELD  
Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6  
Latitude: 40.046130 Longitude: -104.739980

**Flowline Start Point Riser**

Latitude: 40.046063 Longitude -104.739856 PDOP: 1.2 Measurement Date: 09/11/2019

Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/17/2013

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Mathews 4A-14H Supply Gas 12336975_IA registration Mathews 4B-14H Supply Gas 12336974_IA registration Mathews 4C-14H Supply Gas 12336976_IA registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/22/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402217152	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files