

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/11/2020

Submitted Date:

03/16/2020

Document Number:

700600071

FIELD INSPECTION FORM

Loc ID: 419944 Inspector Name: Kosola, Jason On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10417
Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLC
Address: 113 N SANTA FE AVE
City: FLORENCE State: CO Zip: 81226

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hart, Tim		thart@fremontpetroleum.com	
Wolfe, Stephen		stephen.wolfe@state.co.us	
Goss, Aaron	303-495-0327	agoss@fremontpetroleum.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420013	WELL	PR	06/14/2011	OW	043-06201	MACKINAW 12-28	EI
425150	WELL	PR	01/01/2018	OW	043-06211	King 12-28	EI

General Comment:

This is an environmental inspection only. Any corrective actions from previous inspections that have not been addressed are still applicable. Photos attached to document site condition at the time of inspection.

See corrective action for venting of gas.

Conditions of Approval for venting of gas as listed on approved Form 4 401274477:

- 1) Flaring of natural gas shall comply with COGCC Rule 912.
- 2) Submit requests to flare annually to COGCC on Form 4 (Sundry Notice), which discusses timing to connect to sales line, plans to develop infrastructure, and justification for continued venting/flaring. Provide gas analysis including H2S with each Sundry Notice.
- 3) Report flaring volumes on Form 7, Operator's Monthly Report of Operations.
- 4) The operator is required to obtain and maintain any required air permits from CDPHE.
- 5) The expectation for permanent flares controlling separators will be an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons.
- 6) Notify the local emergency dispatch or the local governmental designee of natural gas flaring.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	YES		
Comment:	Operator recieved venting approval in 2017. Subsequent Form 4 for venting has not been approved since 2017. Form 4 annual for venting is currently pending with COGCC.		
Corrective Action:	Operator shall contact COGCC area Engineer to discuss venting system on wellhead.	Date:	03/20/2020

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 420013 Type: WELL API Number: 043-06201 Status: PR Insp. Status: EI

Facility ID: 425150 Type: WELL API Number: 043-06211 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	421870	2524522	
	421870	2524522	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700600072	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5096836