

FORM  
5Rev  
02/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402150988

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-24181-00

County: GARFIELD

Well Name: Fed

Well Number: 24B-14-496

Location: QtrQtr: Lot 4 Section: 24 Township: 4S Range: 96W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 429 feet Direction: FNL Distance: 130 feet Direction: FWL

As Drilled Latitude: 39.693981 As Drilled Longitude: -108.125986

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 02/18/2020

GPS Instrument Operator's Name: John Floyd

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 1581 feet Direction: FSL Dist: 1384 feet Direction: FEL  
Sec: 14 Twp: 4S Rng: 96W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 1551 feet Direction: FSL Dist: 1467 feet Direction: FEL  
Sec: 14 Twp: 4S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC57684

Spud Date: (when the 1st bit hit the dirt) 08/16/2019 Date TD: 08/26/2019 Date Casing Set or D&amp;A: 08/28/2019

Rig Release Date: 02/08/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12870 TVD\*\* 12450 Plug Back Total Depth MD 12755 TVD\*\* 12335

Elevations GR 8128 KB 8158

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

CBL, PNL

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 30           | 20             | 54#   | 0             | 100           | 218       | 0       | 100     | VISU   |
| SURF        | 14+3/4       | 9+5/8          | 36#   | 0             | 3,024         | 764       | 0       | 3,024   | VISU   |
| 1ST         | 8+3/4        | 4+1/2          | 11.6# | 0             | 12,862        | 1,914     | 3,258   | 12,862  | CBL    |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| GREEN RIVER    | 0              | 3,755  | NO               | NO    |   |
| WASATCH        | 3,755          | 6,596  | NO               | NO    |   |
| WASATCH G      | 6,596          | 6,878  | NO               | NO    |   |
| FORT UNION     | 6,878          | 8,820  | NO               | NO    |   |
| OHIO CREEK     | 8,820          | 9,419  | NO               | NO    |   |
| WILLIAMS FORK  | 9,419          | 12,057 | NO               | NO    |   |
| CAMEO          | 12,057         | 12,674 | NO               | NO    |   |
| ROLLINS        | 12,674         |        | NO               | NO    |   |

## Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Fed 14B-13-496 (API# 05-045-24169).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?  |
|-----------------------------|-----------------------|---|
| <u>Attachment Checklist</u> |                       |   |
| 402156486                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
|                             | Core Analysis         | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 402156487                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
|                             | DST Analysis          | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
|                             | Other                 | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |   |
| 402156488                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 402330109                   | WELL LOCATION PLAT    | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 402330165                   | LAS-CEMENT BOND       | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 402330175                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 402343292                   | LAS-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 402343294                   | PDF-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)

