

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/22/2019 Document Number: 402216793

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 430201 Location Type: Well Site Name: IONE 62N66W / NENW Number: SEC 2 HZ PAD County: WELD Qtr Qtr: NENW Section: 2 Township: 2N Range: 66W Meridian: 6 Latitude: 40.173110 Longitude: -104.748760

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.173090 Longitude: -104.748725 PDOP: 2.1 Measurement Date: 09/10/2019 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 407093 Location Type: Production Facilities [] No Location ID Name: IONE-62N66W Number: 2SWNW County: WELD Qtr Qtr: SWNW Section: 2 Township: 2N Range: 66W Meridian: 6 Latitude: 40.170327 Longitude: -104.749809

Flowline Start Point Riser

Latitude: 40.170596 Longitude: -104.750547 PDOP: 1.1 Measurement Date: 09/10/2019 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
 Bedding Material: _____ Date Construction Completed: 07/11/2013
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.173087 Longitude: -104.748662 PDOP: 2.3 Measurement Date: 09/10/2019
 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 416456 Location Type: Production Facilities No Location ID
 Name: IONE SENW MULTI WELL PAD Number: 0-4-2
 County: WELD
 Qtr Qtr: SENW Section: 2 Township: 2N Range: 66W Meridian: 6
 Latitude: 40.170460 Longitude: -104.748990

Flowline Start Point Riser

Latitude: 40.170596 Longitude -104.750547 PDOP: 1.1 Measurement Date: 09/10/2019
 :
 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
 Bedding Material: _____ Date Construction Completed: 07/11/2013
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.173089 Longitude: -104.748686 PDOP: 4.9 Measurement Date: 09/10/2019
 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 407093 Location Type: Production Facilities No Location ID
 Name: IONE-62N66W Number: 2SWNW
 County: WELD
 Qtr Qtr: SWNW Section: 2 Township: 2N Range: 66W Meridian: 6
 Latitude: 40.170327 Longitude: -104.749809

Flowline Start Point Riser

Latitude: 40.170596 Longitude -104.750547 PDOP: 1.1 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/11/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.173086 Longitude: -104.748794 PDOP: 3.9 Measurement Date: 09/10/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 416456 Location Type: Production Facilities No Location ID

Name: IONE SENW MULTI WELL PAD Number: 0-4-2

County: WELD

Qtr Qtr: SENW Section: 2 Township: 2N Range: 66W Meridian: 6

Latitude: 40.170460 Longitude: -104.748990

Flowline Start Point Riser

Latitude: 40.170596 Longitude -104.750547 PDOP: 1.1 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 07/11/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.173091 Longitude: -104.748749 PDOP: 2.8 Measurement Date: 09/10/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 416456 Location Type: Production Facilities No Location ID

Name: IONE SENW MULTI WELL PAD Number: 0-4-2

County: WELD

Qtr Qtr: SENW Section: 2 Township: 2N Range: 66W Meridian: 6
Latitude: 40.170460 Longitude: -104.748990

Flowline Start Point Riser

Latitude: 40.170596 Longitude -104.750547 PDOP: 1.1 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/11/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.173085 Longitude: -104.748868 PDOP: 1.1 Measurement Date: 09/10/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 407093 Location Type: Production Facilities No Location ID
Name: IONE-62N66W Number: 2SWNW
County: WELD
Qtr Qtr: SWNW Section: 2 Township: 2N Range: 66W Meridian: 6
Latitude: 40.170327 Longitude: -104.749809

Flowline Start Point Riser

Latitude: 40.170596 Longitude -104.750547 PDOP: 1.1 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 07/11/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.173084 Longitude: -104.748823 PDOP: 0.9 Measurement Date: 09/10/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 416456 Location Type: Production Facilities No Location ID

Name: IONE SENW MULTI WELL PAD Number: 0-4-2

County: WELD

Qtr Qtr: SENW Section: 2 Township: 2N Range: 66W Meridian: 6

Latitude: 40.170460 Longitude: -104.748990

Flowline Start Point Riser

Latitude: 40.170596 Longitude -104.750547 PDOP: 1.1 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 07/11/2013

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

lone 2A-2H Supply Gas 12336251_IA registration lone 2B-2H Supply Gas 12336091_IA registration lone 2C-2H Supply Gas 12336093_IA registration lone 2D-2H Supply Gas 12336092_IA registration lone 2E-2H Supply Gas 12336089_IA registration lone 2F-2H Supply Gas 12336090_IA registration lone 2G-2H Supply Gas 12336094_IA registration
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/22/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402216875	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files