

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/05/2020

Submitted Date:

03/09/2020

Document Number:

688307196

FIELD INSPECTION FORMLoc ID 317368 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 20275

Name of Operator: CORAL PRODUCTION CORP

Address: 1600 STOUT ST STE 1500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Chonka, Jim	(303) 623-3573	jpchonka@netscape.net	
Wieger, Jim	(303) 623-3573	JIMWIEGER@QWESTOFFICE.NET	
Young, Rob		rob.young@state.co.us	COGCC EPS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269686	WELL	PR	04/01/2012	OW	121-10711	CHRISTIANSEN B-5	PR

General Comment:Spill Inspection

Animal hole on south side of pit with water from pit running out at about 1-2 CFS through grass to pond where injection well is located. Inspector contacted COGCC EPS and operator's emergency contact number.

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	The black 300 bbl produced water tank does not have an NFPA label but the two tanks next to it does.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	04/10/2020

Emergency Contact Number:

Comment: 888-441-3007

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stuffing box leak at wellhead (see attached photo).		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. For localized stained soils or oily waste - Properly treat or dispose of oily waste in accordance with 907.e.	Date:	03/24/2020

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		

Comment:			
Corrective Action:		Date:	
Equipment:			corrective date
Type: Other	# 1		
Comment:	triplex pump		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	unknown fiberglass tank at south end of produced water pit with pipe from pit going into it (see attached photos)				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	no berms			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:			Date:		

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: same berms as 400 bbl produced water tank				
Corrective Action:				Date:
Contents	#	Capacity	Type	Tank ID
CRUDE OIL	1	400 BBLS	HEATED STEEL AST	
Comment: gunbarrel				
Corrective Action:				Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:
Contents	#	Capacity	Type	Tank ID
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST	
Comment:				
Corrective Action:				Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: same berms as 400 bbl produced water tank				
Corrective Action:				Date:
Contents	#	Capacity	Type	Tank ID
PRODUCED WATER	1	400 BBLS	STEEL AST	
Comment:				
Corrective Action:				Date:

Paint

Condition	
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same berms as oil tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	same berms as gunbarrel tank			
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	269686	Type:	WELL	API Number:	121-10711	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR. 1/1/2020 production reported to COGCC database. 9550 bbls of water produced.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: LivestockFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: NO2+ feet Freeboard: YESComment:

Animal hole breaching pit berm on south side of pit leaking produced water into surface water pond where injection well is located (see attached photos). Contacted operator's emergency contact line and COGCC EPS.

Corrective Action:

Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 906.b.

Date: 03/10/2020**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402336640	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5089059
688307231	Coral Production Christiansen B-5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5089051