

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400915653

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 69175

Contact Name: Cassie Gonzalez

Name of Operator: PDC ENERGY INC

Phone: (303) 860-5800

Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: Cassie.Gonzalez@pdce.com

API Number 05-123-41856-00

County: WELD

Well Name: R&R Farms

Well Number: 29I-321

Location: QtrQtr: SWSW Section: 29 Township: 5N Range: 63W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 641 feet Direction: FSL Distance: 344 feet Direction: FWL

As Drilled Latitude: 40.365036 As Drilled Longitude: -104.468404

GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: PDOP Date of Measurement: 09/11/2015

GPS Instrument Operator's Name: Devin Arnold

FNL/FSL FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 742 feet Direction: FSL Dist: 454 feet Direction: FWL
Sec: 29 Twp: 5N Rng: 63W** If directional footage at Bottom Hole Dist: 500 feet Direction: FNL Dist: 484 feet Direction: FWL
Sec: 29 Twp: 5N Rng: 63W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/12/2015 Date TD: 08/17/2015 Date Casing Set or D&A: 08/19/2015

Rig Release Date: 09/02/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10962 TVD** 6457 Plug Back Total Depth MD 10955 TVD** 6457

Elevations GR 4574 KB 4587

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD (DIL in 05-123-25134)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/2	9+5/8	36	0	939	775	0	949	VISU
1ST	8+3/4	7	26	0	6,925	712	0	6,925	CBL
1ST LINER	6+1/8	4+1/2	13.5	6533	10,958				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,362				
SUSSEX	3,990				
SHANNON	4,626				
SHARON SPRINGS	6,317				
NIOBRARA	6,444				

Operator Comments:

Open hole logging exception, no open hole logs were run on this well; Cased Hole Neutron run on R&R Farns 29L-301RD (API: 05-123-41931).

Corrections on CBL made by operator due to vendor losing large database files in a truck fire.

TOC comments from our Engineer: 7" TOC, lower amplitude and VDL indicating bonding to pipe and formation. 20 bbls of cmt to surface. TOC picked where amplitude and VDL look good at fluid-level.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cassie GonzalezTitle: Regulatory Technician

Date: _____

Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402331041	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402331040	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402331033	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402331034	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402331036	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402331037	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402331043	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for AOC settlement.	09/16/2016

Total: 1 comment(s)

