

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402342332

Date Received:

03/13/2020

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

9 of 9 CAs from the FIR responded to on this Form

9 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Pesicka, Conor</u>		<u>conor.pesicka@state.co.us</u>
<u>Gardner, Mike</u>		<u>mgardner@terraep.com</u>
<u>Fischer, Alex</u>		<u>alex.fischer@state.co.us</u>
<u>Katz, Aaron</u>		<u>aaron.katz@state.co.us</u>
<u>Gardner, Mike</u>		<u>mgardner@terraep.com</u>
<u>Arauzo, Steven</u>		<u>steven.arauza@state.co.us</u>
<u>.TEP</u>	<u>970-285-9377</u>	<u>COGCCInspectionReports@terraep.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 699700101
Inspection Date: 03/03/2020 FIR Submit Date: 03/06/2020 FIR Status: _____

Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC Company Number: 96850
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

LOCATION - Location ID: 334767

Location Name: HOAGLUND-67S95W Number: 2NENW County: _____
Qtrqtr: NENW Sec: 2 Twp: 7S Range: 95W Meridian: 6
Latitude: 39.472641 Longitude: -107.967134

FACILITY - API Number: 05-045-00 Facility ID: 334767

Facility Name: HOAGLUND-67S95W Number: 2NENW
Qtrqtr: NENW Sec: 2 Twp: 7S Range: 95W Meridian: 6
Latitude: 39.472641 Longitude: -107.967134

CORRECTIVE ACTIONS:

1 CA# 136989

Corrective Action: Install liner material to ensure spill or released materials will be maintained with containment structure.
Repair or install berms or other secondary containment devices per Rule 906.d.(1).

Date: 03/26/2020

Response: CA COMPLETED

Date of Completion: 03/12/2020

Operator Comment: Defective patches have been repaired with a spray-on liner material. All holes and old patches in the PA 21-2 tank containment have been sprayed / re-patched. Patching is an acceptable means on maintaining the liner. The liner system is considered to be sufficiently impervious to contain spilled / released materials.

COGCC Decision: _____

COGCC Representative:

2 CA# 136990

Corrective Action: Inspect, maintain and repair tanks following standard industry practice such as API 12R.

Date: 04/06/2020

Response: CA COMPLETED

Date of Completion: 03/12/2020

Operator Comment: TEP continuously inspects, maintains, and repairs tanks and associated equipment. Repairs are made as needed. Currently, the tanks and they are in good, serviceable condition. There is some rusting, and peeling paint, but the tanks are perfectly usable.

COGCC Decision: _____

COGCC Representative:

3 CA# 136991

Corrective Action: Properly dispose of oily waste in accordance with 907.e

Date: 03/08/2020

Response: CA COMPLETED

Date of Completion: 03/13/2020

Operator Comment: CA completed. TEP cleaned up areas that were identified as being "impacted" and spread KenGro agent on impacted areas.

COGCC Decision: _____

COGCC Representative:

4 CA# 136992

Corrective Action: Install sign to comply with Rule 210.d.

Date: 04/06/2020

Response: CA COMPLETED

Date of Completion: 03/13/2020

Operator Comment: CA completed. New sign has been installed.

COGCC Decision: _____

COGCC Representative:

5 CA# 136993

Corrective Action: Comply with Rule 603.f .

Date: 03/13/2020

Response: CA COMPLETED

Date of Completion: 03/12/2020

Operator Comment: CA completed. Trash / debris cleaned up.

COGCC Decision: _____

COGCC Representative: _____

6 CA# 136994

Corrective Action: Comply with Rule 603.f .

Date: 03/21/2020

Response: CA COMPLETED

Date of Completion: 03/12/2020

Operator Comment: CA completed. Trash / debris cleaned up.

COGCC Decision: _____

COGCC Representative: _____

7 CA# 136995

Corrective Action: Comply with Rule 603.f .

Date: 03/13/2020

Response: CA COMPLETED

Date of Completion: 03/12/2020

Operator Comment: CA completed. Trash / debris cleaned up.

COGCC Decision: _____

COGCC Representative: _____

8 CA# 136996

Corrective Action: Install or repair wildlife protection equipment

Date: 03/16/2020

Response: CA COMPLETED

Date of Completion: 03/12/2020

Operator Comment: CA completed. New net installed over fuel tank.

COGCC Decision: _____

COGCC Representative: _____

9 CA# 136997

Corrective Action: Operator shall provide an update to Spill ID 443563 on a Supplemental F19.

Date: 04/06/2020

Response: CA COMPLETED

Date of Completion: 03/13/2020

Operator Comment: In progress. TEP is attempting to locate additional sampling data and closure documentation related to this incident. If none can be found, TEP will collect additional samples from the area impacted by the spill and will submit the additional data / information on a Supplemental Form 19 for this incident.

COGCC Decision: _____

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: All CAs completed except for 136997. TEP is attempting find sample data and closure documentation from this spill that occurred in 2015. If data cannot be found, additional samples will be collected from the impacted area and will be submitted for lab analysis. The data will be provided to COGCC on a Supplemental Form 19 to provide the requested update.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: _____

Title: TEP Environmental

Date: 3/13/2020 12:48:06 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number	Description
402342515	New netting over fuel tank
402342516	Trash removed
402342517	LO/TO valve marked
402342518	Patches repaired
402342519	Tanks labeled with capacities identified
402342520	Trash removed
402342521	KenGro treatment applied to oily waste area that was cleaned up
402342522	Tanks labeled with capacities identified

Total Attach: 8 Files