

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/28/2019

Document Number:

402223116

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 321301 Location Type: Production Facilities
Name: OXFORD FARMS G UNIT-62N69W Number: 26NENE
County: BOULDER
Qtr Qtr: NENE Section: 26 Township: 2N Range: 69W Meridian: 6
Latitude: 40.114886 Longitude: -105.077649

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473312 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.114617 Longitude: -105.077602 PDOP: 1.0 Measurement Date: 05/06/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336183 Location Type: Well Site ☐ No Location ID
Name: OXFORD FARMS-62N69W Number: 26NWSE
County: BOULDER
Qtr Qtr: NWSE Section: 26 Township: 2N Range: 69W Meridian: 6
Latitude: 40.115850 Longitude: -105.080690

Flowline Start Point Riser

Latitude: 40.115871 Longitude: -105.080696 PDOP: 4.3 Measurement Date: 05/06/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/10/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Oxford Farms 31-26 and 32-26 0130651901306552_FL. registrattion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/28/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/13/2020

Attachment Check List

Att Doc Num **Name**

402223116	Form44 Submitted
402223122	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files