

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/28/2019 Document Number: 402223116

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321301 Location Type: Production Facilities Name: OXFORD FARMS G UNIT-62N69W Number: 26NENE County: BOULDER Qtr Qtr: NENE Section: 26 Township: 2N Range: 69W Meridian: 6 Latitude: 40.114886 Longitude: -105.077649

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.114617 Longitude: -105.077602 PDOP: 1.0 Measurement Date: 05/06/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336183 Location Type: Well Site [] No Location ID Name: OXFORD FARMS-62N69W Number: 26NWSE County: BOULDER Qtr Qtr: NWSE Section: 26 Township: 2N Range: 69W Meridian: 6 Latitude: 40.115850 Longitude: -105.080690

Flowline Start Point Riser

Latitude: 40.115871 Longitude: -105.080696 PDOP: 4.3 Measurement Date: 05/06/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/10/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Oxford Farms 31-26 and 32-26 0130651901306552_FL. registrattion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/28/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402223122	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files