

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

DEC



00186685

MAY 22 1987

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> (Other _____)		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		5. FARM OR LEASE NAME LINHART	
2. NAME OF OPERATOR SUNSHINE VALLEY PETROLEUM CORPORATION		9. WELL NO. 4-33	
3. ADDRESS OF OPERATOR 11990 GRANT ST. SUITE 218 NORTHGLENN, CO. 80233		10. FIELD AND POOL, OR WILDCAT WATTENBERG	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 534 FWL, 786 FWL, NW 1/4, NW 1/4, SEC. 33-T5N-R66W At top prod. interval reported below SEC. 33-T5N-R66W At total depth NAME OF DRILLING CONTRACTOR TOWER DRILLING		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 33-T5N-R66W	
14. PERMIT NO. 87-122		DATE ISSUED 3-4-87	
12. COUNTY WELD		13. STATE COLO	
15. DATE SPUDDED 3-19-87	16. DATE T.D. REACHED 3-25-87	17. DATE COMPL. (Ready to prod.) 4-7-87 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, CR, ETC.) GL 4805
19. ELEV. CASINGHEAD KB 4815		20. TOTAL DEPTH, MD & TVD 7389	
21. PLUG BACK T.D., MD & TVD 7376		22. IF MULTIPLE COMPL., HOW MANY 2	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6927-7263 CODELL-NIOBRARA	
25. WAS DIRECTIONAL SURVEY MADE YES			

26. TYPE ELECTRIC AND OTHER LOGS RUN DL, CNL, CDL, CBL	27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	307	12 1/4"	210 SACKS REGULAR	0
4 1/2"	15.1#	7389	7 7/8"	230 SACKS CLASS G	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number) NIOBRARA "A": 6927, 6934, 6939, 6945, 6975 "B": 7061, 7065, 7067, 7070, 7073 "C": 7148, 7156 CODELL: 7255, 7257, 7261, 7263 16 TOTAL SHOTS .38 CONE BULLET		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6927-7263 AMOUNT AND KIND OF MATERIAL USED 109,850 GALS. X-LINKED FLUID 250,000 LBS. PROPPANT	
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33. PRODUCTION							
DATE FIRST PRODUCTION 5-7-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5-8-87	HOURS TESTED 24	CHOKE SIZE 9/64	PROD'N FOR TEST PERIOD —	OIL—BBL. 54	GAS—MCF. 660	WATER—BBL. 0	GAS-OIL RATIO 12,222
FLOW. TUBING PRESS. —	CASING PRESSURE 2400	CALCULATED 24-HOUR RATE —	OIL—BBL. 54	GAS—MCF. 660	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 56	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY KIRK DODGE	
35. LIST OF ATTACHMENTS —							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sam Cady

TITLE TECHNICIAN

DATE

5-19-87

See Spaces for Additional Data on Reverse Side

5-28-87 ✓

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NIOBRARA	6925	7156	
CODELL	7253	7263	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH