

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/24/2019 Document Number: 402220458

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 409586 Location Type: Production Facilities Name: SPRAGUE-62N67W Number: 9SESW County: WELD Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6 Latitude: 40.147259 Longitude: -104.897812

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147734 Longitude: -104.898369 PDOP: 1.1 Measurement Date: 08/27/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306557 Location Type: Well Site [] No Location ID Name: SPRAGUE-62N67W Number: 9SWSW County: WELD Qtr Qtr: SWSW Section: 9 Township: 2N Range: 67W Meridian: 6 Latitude: 40.147430 Longitude: -104.902260

Flowline Start Point Riser

Latitude: 40.147442 Longitude: -104.902278 PDOP: 3.8 Measurement Date: 08/27/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 09/04/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147730 Longitude: -104.898413 PDOP: 1.1 Measurement Date: 08/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: _____ Well Site No Location ID
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Flowline Start Point Riser

Latitude: 40.146902 Longitude -104.897646 PDOP: 4.6 Measurement Date: 08/27/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/24/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147732 Longitude: -104.898428 PDOP: 1.1 Measurement Date: 08/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: _____ Well Site No Location ID
Name: Sprague Multi-Well Pad - SESW Number: _____
County: WELD
Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Flowline Start Point Riser

Latitude: 40.146795 Longitude -104.897667 PDOP: 0.9 Measurement Date: 08/27/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 07/01/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147730 Longitude: -104.898419 PDOP: 1.1 Measurement Date: 08/27/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site No Location ID

Name: Sprague Multi-Well Pad - SESW Number:

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Latitude: 40.146907 Longitude: -104.897644

Flowline Start Point Riser

Latitude: 40.146822 Longitude -104.897661 PDOP: 4.6 Measurement Date: 08/27/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/27/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147731 Longitude: -104.898434 PDOP: 1.1 Measurement Date: 08/27/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302199 Location Type: Well Site No Location ID

Name: Sprague Multi-Well Pad - SESW Number:

County: WELD

Qtr Qtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.146907 Longitude: -104.897644

Flowline Start Point Riser

Latitude: 40.146764 Longitude -104.897672 PDOP: 0.9 Measurement Date: 08/27/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 07/06/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Sprague 14-9 12324905_FL registration Sprague 24-9 12327346_FL registration Sprague 2-8-9 12331705_FL registration Sprague 4-6-9 12331686_FL registration Sprague 4-8-9 12330824_FL registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/24/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files