

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION
Receive Date:
10/22/2019
Document Number:
402216763

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 431789 Location Type: Well Site
Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157830 Longitude: -104.758600

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.157805 Longitude: -104.758701 PDOP: 2.9 Measurement Date: 09/10/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431789 Location Type: Production Facilities No Location ID
Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157830 Longitude: -104.758600

Flowline Start Point Riser

Latitude: 40.157074 Longitude: -104.758935 PDOP: 1.8 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 10/05/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.157811 Longitude: -104.758590 PDOP: 1.2 Measurement Date: 09/10/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431789 Location Type: Production Facilities No Location ID
Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157830 Longitude: -104.758600

Flowline Start Point Riser

Latitude: 40.157074 Longitude -104.758935 PDOP: 1.8 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 10/05/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.157802 Longitude: -104.758521 PDOP: 1.4 Measurement Date: 09/10/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431789 Location Type: Production Facilities No Location ID
Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157830 Longitude: -104.758600

Flowline Start Point Riser

Latitude: 40.157074 Longitude -104.758935 PDOP: 1.8 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 10/05/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.157798 Longitude: -104.758486 PDOP: 1.4 Measurement Date: 09/10/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431789 Location Type: Production Facilities No Location ID

Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD

County: WELD

Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6

Latitude: 40.157830 Longitude: -104.758600

Flowline Start Point Riser

Latitude: 40.157074 Longitude -104.758935 PDOP: 1.8 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 10/05/2013

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.157800 Longitude: -104.758656 PDOP: 4.6 Measurement Date: 09/10/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431789 Location Type: Production Facilities No Location ID

Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD

County: WELD

Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157830 Longitude: -104.758600

Flowline Start Point Riser

Latitude: 40.157074 Longitude -104.758935 PDOP: 1.8 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 10/05/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.157801 Longitude: -104.758627 PDOP: 1.2 Measurement Date: 09/10/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431789 Location Type: Production Facilities No Location ID
Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157830 Longitude: -104.758600

Flowline Start Point Riser

Latitude: 40.157074 Longitude -104.758935 PDOP: 1.8 Measurement Date: 09/10/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 10/05/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.157808 Longitude: -104.758565 PDOP: 1.2 Measurement Date: 09/10/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 431789 Location Type: Production Facilities No Location ID

Name: IONE 62N66W / 10 NWNE Number: 1D-10H HZ PAD

County: WELD

Qtr Qtr: NWNE Section: 10 Township: 2N Range: 66W Meridian: 6

Latitude: 40.157830 Longitude: -104.758600

Flowline Start Point Riser

Latitude: 40.157074 Longitude -104.758935 PDOP: 1.8 Measurement Date: 09/10/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 10/05/2013

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

lone 1A-10H Supply Gas 12336779_IA registration lone 1B-10H Supply Gas 12336774_IA registration lone 1C-10H Supply Gas 12336778_IA registration lone 1D-10H Supply Gas 12336776_IA registration lone 1E-10H Supply Gas 12336775_IA registration lone 1F-10H Supply Gas 12336777_IA registration lone 1G-10H Supply Gas 12336780_IA registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/22/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files