

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402335933

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10456	Contact Name Kris Gibson	Pressure Chart		
Name of Operator: CAERUS PICEANCE LLC	Phone: (970) 309-0010	Cement Bond Log		
Address: 1001 17TH STREET #1600		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: kgibson@caerusoilandgas.com		Temperature Survey		
API Number: 05- 045-15109 OGCC Facility ID Number: 293695		Inspection Number	689704323	
Well/Facility Name: N. PARACHUTE Well/Facility Number: MF16C-21 C28 69				
Location QtrQtr: NENW Section: 28 Township: 6S Range: 96W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
WMFK	4806-7871				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	4756	
Test Data (Use -1 for a vacuum)					
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure	
03-10-2020	TEMPORARILY ABANDONED	5	N/A	N/A	
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain	
1004	602 psi	601	600	-4	
Test Witnessed by State Representative? <input checked="" type="checkbox"/>		OGCC Field Representative Longworth, Mike			

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Jason Eckman

Title: Regulatory Analyst Lead

Email: jeckman@caerusoilandgas.com

Date:

d on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

GCC Approved:

Michael Lopez

Date:

3-10-20

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)