

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/21/2019 Document Number: 402215093

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 432437 Location Type: Well Site Name: Billings Number: 34H-B268 County: WELD Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6 Latitude: 40.101620 Longitude: -104.985580

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101576 Longitude: -104.985497 PDOP: 5.1 Measurement Date: 09/09/2019 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Production Facilities [] No Location ID Name: Billings Number: 34H-B268 County: WELD Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6 Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101502 Longitude: -104.984720 PDOP: 1.1 Measurement Date: 09/09/2019 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 02/22/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101588 Longitude: -104.985456 PDOP: 5.1 Measurement Date: 09/09/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Production Facilities No Location ID
Name: Billings Number: 34H-B268
County: WELD
Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101502 Longitude -104.984720 PDOP: 1.1 Measurement Date: 09/09/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
Bedding Material: _____ Date Construction Completed: 02/22/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101583 Longitude: -104.985608 PDOP: 1.1 Measurement Date: 09/09/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Production Facilities No Location ID
Name: Billings Number: 34H-B268
County: WELD
Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101502 Longitude -104.984720 PDOP: 1.1 Measurement Date: 09/09/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: Date Construction Completed: 02/22/2014

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466082 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101559 Longitude: -104.984719 PDOP: 2.5 Measurement Date: 05/01/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Well Site No Location ID

Name: Billings Number: 34H-B268

County: WELD

Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6

Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101584 Longitude -104.985509 PDOP: 4.2 Measurement Date: 05/01/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 02/22/2014

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date:

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101590 Longitude: -104.985639 PDOP: 1.1 Measurement Date: 09/09/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Production Facilities No Location ID
 Name: Billings Number: 34H-B268
 County: WELD
 Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101502 Longitude -104.984720 PDOP: 1.1 Measurement Date: 09/09/2019
 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
 Bedding Material: _____ Date Construction Completed: 02/22/2014
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.101573 Longitude: -104.985573 PDOP: 5.1 Measurement Date: 09/09/2019
 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Production Facilities No Location ID
 Name: Billings Number: 34H-B268
 County: WELD
 Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101502 Longitude -104.984720 PDOP: 1.1 Measurement Date: 09/09/2019
 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000
 Bedding Material: _____ Date Construction Completed: 02/22/2014
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466087 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101616 Longitude: -104.984727 PDOP: 2.8 Measurement Date: 05/01/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Well Site No Location ID
 Name: Billings Number: 34H-B268
 County: WELD
 Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101589 Longitude -104.985538 PDOP: 4.7 Measurement Date: 05/01/2019
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 02/22/2014
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466086 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.101503 Longitude: -104.984725 PDOP: 3.0 Measurement Date: 05/01/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Well Site No Location ID
 Name: Billings Number: 34H-B268
 County: WELD
 Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
 Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101590 Longitude -104.985470 PDOP: 3.5 Measurement Date: 05/01/2019
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 02/22/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466085 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101673 Longitude: -104.984725 PDOP: 5.6 Measurement Date: 04/26/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Well Site No Location ID
Name: Billings Number: 34H-B268
County: WELD
Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101591 Longitude: -104.985575 PDOP: 3.4 Measurement Date: 05/01/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/22/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466083 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101729 Longitude: -104.984723 PDOP: 5.6 Measurement Date: 05/01/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Well Site No Location ID

Name: Billings Number: 34H-B268

County: WELD

Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6

Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101588 Longitude -104.985612 PDOP: 4.0 Measurement Date: 05/01/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 02/22/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466084 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101790 Longitude: -104.984725 PDOP: 5.9 Measurement Date: 05/01/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432437 Location Type: _____ Well Site No Location ID

Name: Billings Number: 34H-B268

County: WELD

Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6

Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101585 Longitude -104.985643 PDOP: 2.6 Measurement Date: 05/01/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 02/22/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101586 Longitude: -104.985528 PDOP: 5.1 Measurement Date: 09/09/2019

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 432437 Location Type: Production Facilities No Location ID

Name: Billings Number: 34H-B268

County: WELD

Qtr Qtr: NWNE Section: 34 Township: 2N Range: 68W Meridian: 6

Latitude: 40.101620 Longitude: -104.985580

Flowline Start Point Riser

Latitude: 40.101502 Longitude: -104.984720 PDOP: 1.1 Measurement Date: 09/09/2019

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.000

Bedding Material: _____ Date Construction Completed: 02/22/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Billings 1A-34H Supply Gas. 12337106_IA. registration Billings 1B-34H Supply Gas. 12337107_IA. registration Billings 1C-34H Supply Gas. 12337110_IA. registration Billings 1D-34H Supply Gas. 12337105_IA. registration Billings 1E-34H Supply Gas. 12337109_IA. registration Billings 1F-34H Supply Gas. 12337108_IA. registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/21/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files